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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Yates Petroleum Corporation</b>	8. Farm or Lease Name <b>Loyd Foster "AN"</b>
3. Address of Operator <b>309 Carper Building, Artesia, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>1</b> TOWNSHIP <b>20 South</b> RANGE <b>24 East</b> NMPM.	10. Field and Pool, or Wildcat <b>Undes., Upper Penn.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3624 GL</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Running Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran\* 125 jts. 7" 23 lb. J-55 (4070'); 106 jts. 7" 23 lb. N-80 (3379') with Halliburton DV Tool at 6602'; 9 jts. 26 lb. N-80 (287'); Packer Assembly (69.7') 2 jts. 7" 26 lb. N-80 with float valve in middle and guide shoe on bottom. (66.3')

\*All depths from Kelly bushing elevation of 3635, Ground elevation is 3624.  
\*\*Packer assembly consists in downward order: 6' pup joint 7" 26 lb. N-80; 9.9' Lynes mandrill consisting of 7" 31 lb. steel and 3 ft. long packer centered at 7746; 10' pup joint as before, 4' pup jt. as before; 9.9' Lynes mandrill as before with packer centered at 7700; 12' pup jt. as before, 8' pup jt. as before, 9.9' Lynes mandrill with center of packer at 7800.

First Stage Cement 10 sxs. Incor neat cement, plug down @ 4:45 4/3/65.  
Top of cement estimated at 7200'.

Second Stage Cement 240 sxs. Incor plus 4% gel. DV tool at 6602, Top of cement at 7800' based on temperature survey.

Tested casing to 3000# cold water test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Norma TITLE Geologist DATE 4/16/65

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE APR 19 1965

CONDITIONS OF APPROVAL, IF ANY: