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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes C-101
C-102 and C-103
Effective 1-1-76

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JAN 20 1976

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

C.C.C.
ARTESIA OFFICE

| | |
|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 2. Unit Agreement <input checked="" type="checkbox"/> |
| 3. Name of Operator Yates Petroleum Corporation ✓ | 4. Operator's Address Lloyd Foster "AN" Com |
| 5. Address of Operator 207 South 4th Street - Artesia, NM 88210 | 6. Well No. 1 |
| 7. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20S</u> RANGE <u>24E</u> NMPM. | 8. Field Name Dagger Draw Wolfcamp |
| 9. Elevation (Show whether DF, RT, GR, etc.) 3635' KB | 10. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT ON:

| | | |
|--|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT TEST <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, trial runs, etc. work) SEE RULE 1103.

Pulled tubing and packer. Drilled out bridge plug and cement at 5740', cleaned hole to 6600. Set CIBP at 6582' and dumped 2 sacks of cement on top of plug. Reperforated and treated the Wolfcamp formation as follows: 6564-69 (6 holes); 6525-31 (7 holes) 6470-76' (8 holes) Total 21 .34" shots, treated w/2250 gallons 15% DS-30 acid. Perforated 6235-6239' w/9 .34" shots and acidized w/500 gallons 15% DS-30 acid thru Straddle Packer. Perforated 6158-64' w/6 .34" shots and acidized thru Straddle Packer w/500 gallons 15% DS-30 acid. Perforated 5980-88' w/17 .34" shots and acidized thru Straddle Packer w/500 gallons 15% DS-30 acid. Ran tubing, pump and rods back in well and put back on production. The Wolfcamp zone was producing 8 MCFPD before remedial work, it is now producing 90 MCFPD after remedial work.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED Christine L. Linsman TITLE Geol. Secty DATE 1-16-76
APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 21 1976
CONDITIONS OF APPROVAL, IF ANY: