ibmit 5 Copies ppropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Santa Fe, New Mo	ox 2088 exico 87504-2088		
1000 Rio Brazos Rd., Aztec, NM 87410	QUEST FOR ALLOWAR			
I,	TO TRANSPORT OIL	<u>. AND NATURAL GAS</u>		
Operator		•	Well API No.	
YATES PETROLEUM CORPOR	ATION			
Address 105 South 4th St., Arte	sia, NM 88210			
Reason(s) for Filing (Check proper box)		Other (Please explain		1001
New Well	Change in Transporter of:	Effective Da	ate: January 1,	1991
Recompletion Oil	△ Dry Gas ☐			
Change in Operator	ghead Gas Condensate			
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL AND	LEASE	in Comption	Kind of Lease	Lease No.
Lease Name Foster AN Com	Well No. Pool Name, Included N. Dagge	r Draw Upper Pe	n State, Federal on Fee	
Location			20	Wost

105 South 4th St.,	Artesi	a, mri	00210	(Fill Oak	(DI amplain				
eason(s) for Filing (Check proper box)		Change in	Transporter of:		(Please explain ective Da		anuary]	1, 1991	
ew Well	Oil		Dry Gas		000			•	
ecompletion \Box	Casingher		Condensate						
hange in Operator	Canaghe	U (III)	CONGRESS ()						
change of operator give name d address of previous operator									
. DESCRIPTION OF WELL	AND LE		T=	r		Kind o	f Lease	1 10	ase No.
ease Name		Well No.	Pool Name, Includir	ng Pormation	Innon De	State.	Federal on Fee		430 110
Foster AN Com		1	N. Dagger	· Draw (pper Pe	311 17			
Ocation Unit Letter	_ :6	60	Feet From The No	orth Line	and66	60 Fe	et From The _	West	Line
1'	.i. 20	S	Range 241	7	IPM,	Eddy			County
Section 1 Towns	!!P								
II. DESIGNATION OF TRA	NSPORTI	ER OF O	IL AND NATU	RAL GAS	addeese to whi	ch approved	conv of this fo	ren is to he se	nt)
lame of Authorized Transporter of Oil	X X	or Conde	1 1	Address (Give address to which approved copy of this form is to be sent) PO Box 1183, Houston, TX 77251-1183					
Permian Operating Lim									
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas (105 S.	address to whi 4th St	A1	tesia,	NM 8	8210
f well produces oil or liquids,			is gas actually		When	-			
ive location of tanks.	D	1	20S 24E	Y	es		7-14	-87	
this production is commingled with the	t from any o	ther lease o	r pool, give commingl	ing order numb	er:				
V. COMPLETION DATA							1 15 15 15	Je p	Diff Res'v
Designate Type of Completio	n - (X)	Oil We	ll Gas Well	New Well	Workover	Deepen	Plug back	Same Res'v	JAII KESV
Date Spudded		npi. Ready	to Prod.	Total Depth	·		P.B.T.D.		
	1	•		ł					
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing	Formation	Top Oil/Gas Pay Tubing Depth					
HEVALOUIS (177°, RKB, RT, OK, SIC.)				RECEIVED					
Perforations							Depth Casir	ng Shoe	
							DEO.	4 100	
		TUBINO	, CASING AND	CEMENTI	NG RECOR	<u>D</u>		14'90	
HOLE SIZE	С		TUBING SIZE		DEPTH SET			SACKS CEN	IENT
11022 3.22				· ·			O.	0.0.	
							ARTES	IA, OFFICE	
							Post-	-0-3	
							12-21	1-90	
V. TEST DATA AND REQU	EST FOR	ALLOV	VABLE				Az - 11 K	<u>C</u>	
OIL WELL (Test must be after	er recovery of	f total volun	re of load oil and mu	n be equal to or	exceed top allo	owable for th	his depth br be	for full 24 ho	urs.)
Date First New Oil Run To Tank	Date of			Producing M	lethod (Flow, pi	ump, gas lift,	, etc.)		
			Casing Pressure			Choke Size	Choke Size		
Length of Test						0 1/00			
Actual Prod. During Test	Oil - Bt	ols.	į	Water - Bble	.		Gas- MCP	1	
GAS WELL		_			40/00		Covin	Condensate	
Actual Prod. Test - MCF/D	Leagth	Length of Test			Bbls. Condensate/MMCF		,		
·				Casing Pres	sure (Shut-in)		Choke Siz	le .	
Testing Method (pitot, back pr.)	Tubing	Pressure (S	hul-in)	Casing Pressure (Shut-in) Choke Size					
	70.477	OF CO	ADLIANCE	-\r					
VI. OPERATOR CERTIF	ICAIL		VII LIMINCE		OIL CO				NOI
I hereby certify that the rules and regulations of the Oil Conservation						200		n	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Dat	a Annrov	ed Uti] 4 199	U .	·	
/ · · · - ·	A14	/	10		e Approv		AUCA BY		
Granita Goodlett Glis				Ву	ORIG	INAL SI	GNED BY		
Signature Quanita Goodlett - Production Supvr.			MIKE WILLIAMS SUPERVISOR, DISTRICT II						
Wuanita Goodlett - Iroduction bapti.					II SUPERVISOR, DISTRICT II				

IN THE WING COSTINEED TO THE OUT IT	·,
Juanita Goo	Wett OLG
	- Production Supvr.
Printed Name	Title (505) 748-1471

Date

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.