

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEB <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10001
7. Lease Name or Unit Agreement Name New Mexico Y State
8. Well No. 4
9. Pool name or Wildcat Shugart (Y,SR,Q,G)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Southland Royalty Company

3. Address of Operator
P.O. Box 51810, Midland, TX 79710-1810

4. Well Location
Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line

Section 32 Township 18S Range 31E NMPM Eddy County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3557' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Temporarily Abandon <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH w/rods and pump. NU and test BOPE. POOH w/tubing.

RIH w/bit to 3530'. Spot 24 bbls 10 ppg gelled brine.

RIH w/tubing open ended to 3525'. Spot 37 sx Class C cement (560'). POOH. Wait 4 hours. RIH and tag plug. POOH w/tubing.

RIH w/4 1/2" 11.6# CIBP @ 2550'. Cap w/10 sxs Class C cement.

Perform casing integrity pressure test to 500 psi, and provide pressure chart.
Displace hole with inhibited packer fluid. ND BOPE.

RIH w/1 jt. tubing and place valve atop. Restore location as directed.

Notify N.M.O.C.C. in sufficient time to witness

TA Test

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE Production Asst. DATE 8/5/93
TYPE OR PRINT NAME Donna Williams TELEPHONE NO. 915 681-1113

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE 8/23/93
CONDITIONS OF APPROVAL, IF ANY: