NO. OF TOPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER RECEIVED OPERATOR PRORATION OFFICE MAY 2 1 1965 Phillips Petroleum Company D. C. C. B-2 Phillips Eldg. - Cdessa, Texas ARTESIA, OFFICE Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Recompletion Condensate Casinahead Gas Thange in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lusk Strawn Well No. Kind of Lease Simon "A" 2 State, Federal or Fee Federal Location 660 660 Feet From The **east** Line and Feet From The Range **31E** Eddy , Township 198 , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Box 3119 - Midland, Texas The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔣 or Dry Gas B-2 Phillips Bldg. - Odessa, Texas Phillips Petroleum Company Is gas actually connected? Rge Twp. If well produces oil or liquids, give location of tanks. 198 31E 13 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Oil Well Designate Type of Completion - (X) x x Total Depth Date Spudded Date Compl. Ready to Prod. 115001 115751 4-1-65 5-14-65 Tubing Depth Top Oil/Gas Pay Zindes-Name of Producing Formation 113961 113321 Strawn Lusk Strawn Depth Casing Shoe 11332-11348' and 11356-11364' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE **750** 13-3/8" 6711 900 40001 8-5/8" 4-1/2" 115701 350 2-3/8" 115001 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Flowing May 15, 1965 May 14, 1965 Choke Size Casing Pressure Tubing Pressure Length of Test 1/2" 880# 24 hours Water-Bbls. Gas-MCF Actual Prod. During Test Oil - Bbls. 0 3442 1650 1650

GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Choke Size Tubing Pressure Testing Method (pitot, back pr.)

APPROVED

TITLE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

All Muller	V.	J.	Rueller
(Signature)			
Reservoir Engineer			

(Title) May 17, 1965 (Date)

This form is to be filed in compliance with RULE 1104.

MAY 2 1 1965

THE NEW BEST EXPERIENCE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

X

All sections of this form must be filled out completely for allow-

able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.