

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-05470-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ RECEIVED

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St, Odessa, TX 79762 C.C.C. ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

(Unit P) 660' FS&E lines

14. PERMIT NO.

NA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3558' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Simon-A

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Lusk, Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14, 19S, 31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Install artificial lift eqpt X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including status, date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose:

1. Install surface beam pumping eqpt.
2. MI WS unit, install BOP. If necessary, hot oil well to cut paraffin and swab back. Kill well.
3. Pull tbq.
4. Run in w/stg npl, 2-3/8" tbq and tbq anchor. Set tbq at approximately 11400' w/seating npl on bottom and tbq anchor approx. 50' above perms, set w/19,000# tension. Top 3000' of tbq to be 2-7/8".
5. Run rods and 1-1/16" insert pump. Test well, restore to production status.

AUG 21 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Series 900 BOP, 3000# WP, double, w/one set blind rams, one set pipe rams

18. I hereby certify that the foregoing is true and correct

SIGNED R. J. Roper R. J. Roper TITLE Senior Reservoir EngineerDATE 8-7-79

(This space for Federal or State office use)

APPROVED BY George H. Stenert
CONDITIONS OF APPROVAL, IF ANY:TITLE ACTING DEPT. OF MINERDATE Aug 21 1979

*See Instructions on Reverse Side