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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K 2933</b>	

*Bur of mines*

1g. TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
<b>West Lusk Deep Unit</b>
8. Farm or Lease Name
<b>West Lusk Deep Unit</b>
9. Well No.
<b>1</b>

2. Name of Operator
<b>Delaware-Apache Corporation</b>

JAN 20 1966

3. Address of Operator
<b>1720 Wilco Building, Midland, Texas 79701</b>

10. Field and Pool, or Wildcat
<b>Unders. Lusk Strawn</b>

4. Location of Well
UNIT LETTER <b>P</b> LOCATED <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM

THE <b>South</b> LINE OF SEC. <b>16</b> TWP. <b>19-S</b> RGE. <b>31-E</b> NMPM.
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12. County
<b>Lee</b>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<b>6-27-65</b>	<b>8-9-65</b>		<b>3503.4' GR</b>	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
<b>11,372'</b>			<b>Surface to TD</b>		

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
<b>None</b>	<b>No</b>

26. Type Electric and Other Logs Run	27. Was Well Cored
<b>Induction-Electric, Sonic-Gamma Ray w/Caliper</b>	<b>No</b>

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>11-3/4"</b>	<b>42#</b>	<b>725'</b>	<b>15"</b>	<b>450 sacks</b>	<b>None</b>
<b>8-5/8"</b>	<b>32#</b>	<b>3,780'</b>	<b>11"</b>	<b>625 sacks</b>	<b>None</b>

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

## 33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
		Prod'n. For Test Period
		Oil — Bbl.
		Gas — MCF
		Water — Bbl.
		Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil — Bbl.
		Gas — MCF
		Water — Bbl.
		Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Sally L. Hanna TITLE Area Engr. DATE 1/18/66

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <b>11,110'</b>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2,314'</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <b>6,788'</b>	T. Wingate _____	T. _____
T. Wolfcamp <b>10,182'</b>	T. _____	T. Chinle _____	T. _____
T. Penn. <b>10,492'</b>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2,314	6,788	4,474	Gray, fine sand				
6,788	10,182	3,394	Brown lime w/lge sd bodies				
10,182	10,492	310	Brown lime & gray shale				
10,492	11,110	618	Gray shale				
11,110	--		Shaley to clean limestone				