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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	Т.	Strawn11,110	Т.	Kirtland-Fruitland	Т.	Penn. ''C''
В.	Salt	Т.	Atoka 11.340	Т.	Pictured Cliffs	Т.	Penn. "D" Leadville
т.	Yates	Т.	MISS 11,660	Т.	Cliff House	Т.	Leadville
т.	7 Rivers	Ţ,	Devonian	Т.	Menefee	Т.	Madison
T	work) SEE RULE 1103.	т	Siturian .	Τ.	Point Lookout	Т.	Elbert

Tom Brown, Inc., Rig #6 was moved in and operations started 6-2-74. This well was originally drilled to a depth of 11,372' by Delaware Apache Corporation and P&A 9-20-65. The well was cleaned out to this total depth and deepened to 12,575'. DST #1 was taken from 12,039-12,150 with a 3000' water blanket. The results were: took 15 min pre-flow, had weak blow. Took 1 hr ISIP, tool open 2 hrs w/fair flow, no GTS. Took 3 hr FSI. Recovered DP full of gas + 3000' water blanket + 360' gas cut drlg mud. I. hyd. 6157#, 15" pre-flow 1401 to 1444#. One hr ISIP 5119#. Two hr FF 1488 to 1466#. Three hour FSIP 5253#, F. hyd. 6696#. Sample chamber had 1200#, recovered 1350 cc gas cut drlg mud + 12.06 cu. ft. gas. BHT 165 deg. DST #2 was taken from 12,180-12,355 with a 1500' water blanket. The results were: took 20" pre-flow - 1700 on 1/4" ck, FTS in 23" (3" after SI), ISI 1 hr, open on 3/4" ck, in 30" had 310#, rate 1.105 M². in 1 hr 420%, rate 1.479M², water blanket to surface 1 hr 2 min, 1-1/2 hr 430%, rate 1.515M², 2 hr 450#, 1.581M², 2-1/2 hr 460# stabilized, 1.615M². DST #3 was taken from 12,390-12,575 with a 1500' water blanket. The results were: took 15" pre-flow, very weak blow. One hr ISI. Open 1-1/2 hr flow - well was dead. Took 3 hr FSIP, rec 1500' water blanket, 62' drlg fluid. I. hyd 6699#, F. hyd 6699#. IFP 817 to 744# during 15" pre-flow. ISIP 1328#. FFP 817, FSIP 1180# in 3 hrs. EMT 178 deg. Sample chamber 0 pressure, 0 gas, 2300 cc drlg fluid. At total depth of 12,575', 5-1/2" 17#, 20#, 23# casing was run to 12,575' and cemented w/500 sxs class "H" w/3/4 of 1% CFR-2 with 5# KCL/sx. POB 6:30 pm, 6-21-74. Casing tested to 2000# for 8 hrs, held ok. Moved off rotary rig 6-25-74. 1 1 н

11,110 11,340 11,660	11,340 11,660 12,575	230 320 915	Strawa Atoka Morrow		