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NEW MEXICO OIL CONSERVATION COMMISSION

RE /ED

MAR 24 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-015-10528

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L622K4191
7. Unit Agreement Name
8. Farm or Lease Name Hartfin State Com
9. Well No. 1
10. Field and Pool, or Wildcat West Lusk-Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Adobe Oil & Gas Corporation /
3. Address of Operator 1100 Western United Life Bldg. Midland, TX 79701
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19S</u> RANGE <u>31E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3503 G. L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set C.I. cement retainer @ 11,650' - pump 25 SX cement below same
2. Spot 35 SX plug 50' in & out of 5 1/2 csng. stub @ approx. 10,500'
3. " 35 SX plug 10,050'-10,150'
4. " 35 SX plug 8450'-8550'
5. " 35 SX plug 6720'-6820'
6. " 35 SX plug 5000'-5100'
7. " 35 SX plug 3730'-3830' (Tag plug)
8. " 35 SX plug 2160'-2260' (D.V. Tool @ 2210')
- * 9. " 35 SX plug 50' in & out 8 5/8" Stub. + Tag
- * 10. " 45 SX plug 775'-675' in & out 11 3/4 + Tag
11. " 10 SX plug in Top 11 3/4

Note: If unable to get 8 5/8" csng. - Perf. at 775' & squeeze cement 50' into 11 3/4 csng.

** Hole will be filled with mud between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE 3/19/81

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 25 1981

CONDITIONS OF APPROVAL, IF ANY:

* AS Noted Above

Notify N.M.O.C.C. in sufficient time to allow:

Plugging