10-20-66

Please note we have removed Federal from the lease name. This was done because Federal is not a part of the unit name.

			_	
[NO. OF COPIES RECEIVED 35	-		
ĺ	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE /	REQUES ⁻	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Ettentive 1-1-65
	FILE /-		AND	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	014	ℓ		RECEIVED
	TRANSPORTER GAS /	<i>*</i>		11 = 0 = 1 V E D
}	OPERATOR /			
	PRORATION OFFICE			OCT 6 1966
	Operator			
	Perry R. Bass			O. C. C.
	Address			ARIESIA, UFFICE
	Box 1178, Monahans, Tex		Other (Please explain)	
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Office (1 tease explain)	
	Recompletion	Oil Dry (Gas	
	Change in Ownership	Casinghead Gas Cond	ensate	
ı				
	If change of ownership give name and address of previous owner	en American Petroleum	Corporation, Box 68, Hob	ns, New Mexico 88240
II.	DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool N	ame, Including Formation	Kind of Lease
				State, Federal or Fee Federal
	Big Eddy Unit Federal	1,5 1	usk Strawn	rederat
		O Feet From The West L	ine and 660 Feet From	The North
	3), Tou	mship 19 - S Range	31-E , NMPM,	Eddy County
	Line of Section 34 Tov	Mainp Ly-0 Mange	<u> </u>	,
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved conv of this form is to be sent)
	Name of Authorized Transporter of Oil	•	,	
	Texas-New Mexico Pipe I	inghead Gas or Dry Gas	Box 1510, Midland, Te	oved copy of this form is to be sent)
	Phillips Petroleum Corr		Phillips Building. Od	· ·
		Unit Sec. Twp. Rge.		hen
	If well produces oil or liquids, give location of tanks.	C 34 19-S 31-	Yes	October 18, 1965
	If this production is commingled with			
	COMPLETION DATA			To the Destrict Party Profes
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	on – (X)		P.B.T.D.
	Designate Type of Completic		Total Depth	
	Date Spudded	on – (X)		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe
v	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.)
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Il and must be equal to or exceed top allow- lift, etc.)
V.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.)
V.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test. Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Il and must be equal to or exceed top allow- lift, etc.)
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size
V .	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test. Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size
V.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test. Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size
V.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test. Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size
v.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT It and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
V.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET rafter recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allowellift, etc.) Choke Size Gas-MCF
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allowable and mu
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN This change effective: I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE October 1, 1966, regulations of the Oil Conservation with and that the information give	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVANDED	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT It and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE October 1, 1966, regulations of the Oil Conservation with and that the information give	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVANDED	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT It and must be equal to or exceed top allowellift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION

Division Production Clerk (Tue

October 4, 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form most be folled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.