

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-19-S, R-31-E	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____		12. COUNTY OR PARISH Baylor	
2. NAME OF OPERATOR Ganneco Oil Company		13. STATE New Mexico	
3. ADDRESS OF OPERATOR Box 1031, Midland, Texas		14. PERMIT NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL & 660' FWL of Section 22 At top prod. interval reported below At total depth		15. DATE SPECDED 5-6-65	
16. DATE T.D. REACHED 6-2-65		17. DATE COMPL. (Ready to prod.) P&A 8-5-65	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3550 DF		19. ELEV. CASINGHEAD 3534 GL	
20. TOTAL DEPTH, MD & TVD 11365		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Acoustilog Caliper		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	43	670	17 1/2
8 5/8	32	3992	11
CEMENTING RECORD		AMOUNT PULLED	
550 SK		none	
425 SK		1016	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) none			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
none			
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. S. Carnes		TITLE District Prod. Foreman	
DATE 9-9-65			

*(See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MAP	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORRELATION INTERVALS, AND ALL PERMEABILITY TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, 3" LOG, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Stream Reef	11306	11352	Core from 5' to 10' in the reef Depth 11300-300 1000' to 1001' depth 3 hr. 35 min. R-c. 1000' WB & 10' Ø H, No flow of oil or gas 1HP 5036# 1FP 511# ISIP 852# 1FP 511# ISIP 895# 1FP 5036# BHT 158°F