NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
U.S.G.S.		AND	Form C-104 Supersedes Old C-104 and C-11 Fifective 1-1-65 GAS
LAND OFFICE	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	
TRANSPORTER GAS /			JAN 2 4 1965
OPERATOR /			0.0
PRORATION OFFICE			ARTESIA, DEPIN
Operator V. S. WELCH	✓		
Address  DRAWER W - A	RTESIA, NEW MEXICO	)	
Reason(s) for filing (Check proper bo	()	Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Go  Casinghead Gas Conde	<b>├</b>	od Corporation
If change of ownership give name			
and address of previous owner			
Lease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
HINKLE F	# 4 SHU	'GART	State, Federal or FFFFFRAL
Unit Letter <b>E</b> ; <b>I6</b> 8	Feet From TheLir	ne andFeet Fr	om The
Line of Section 27 To	ownship <b>185</b> Range	SIE , NMPM, E	DDY County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<b>A</b> S	
Name of Authorized Transporter of Oil or Condensate Box ISIO - MIDLAND, TEXAS  Name of Authorized Transporter of Casinghead Gas or Dry Gas  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be a supported to the form of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be a supported to the form of Address (Give address to which approved copy of this form is to be a supported to the form of			
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which ap	
PHILLIPS PETROLE	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	F 27 I8S 3IE	,	8/13/65
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
UO 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tables Visited Asias 1-b - 1	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	I ADMING STEEDS MICE		
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER JAN 2 4	RVATION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	1966/, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY M. Christrong	
above is time and complete to the best of any answering and		TITLE GOLD DELLE BON NE BRENTANT	
		11166	- E
\$10000 m		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
(Si	gnature)		mpanied by a tabulation of the deviation
AGENT		tests taken on the well in	ECOPURISE WITH NULE III.

AGENT

*1966* 

JANUARY 24,

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.