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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E - 5136	

Bur. of mines

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

RECEIVED

2. Name of Operator	Cima Capitan, Inc.
3. Address of Operator	Box 1343, Artesia, New Mexico

DEC 29 1965

7. Unit Agreement Name
8. Farm or Lease Name
Landenberger
9. Well No.
1

4. Location of Well	O. C. C. ARTESIA, OFFICE
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10. Field and Pool, or Wildcat
Millman (Undesignated)

UNIT LETTER	J
LOCATED	1650
FEET FROM THE	S
LINE AND	1650
FEET FROM	

THE	E	LINE OF SEC.	23	TWP.	19S	RGE.	28E	NMPM
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12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4 Oct. 1965	4 Dec. 1965	7 Dec. 1965	3350 GR	3350

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2900	2491				0-2900

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 2333 - 43 & 2150 - 60

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Lanewells Density & Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 "	32	200	12 1/2	Mud	200
8 5/8"	24	356	10"	50	251
5 1/2"	14	2491	8"	200	1341

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2333-43 & 2150-60	DEPTH INTERVAL
1/2" holes 2 per foot	AMOUNT AND KIND MATERIAL USED
	2333-43 1000 Gal Acid
	2150-60 1000 Gal Acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Test Only		
Date of Test	Hours Tested	Choke Size
9 Dec. 1965	24	Swab
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
2333-43 1000 Gal Acid
2150-60 1000 Gal Acid

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Engineer

DATE

27 Dec 65

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizle	T. Granite	T. Glorieta	T. McKee	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todito	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Cisco (Bough C)
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizle	T. Granite	T. Glorieta	T. McKee	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todito	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Cisco (Bough C)
350	610	835	1240	1723	2225	2815	T. San Andres	T. Simpson	T. Montoya	T. Mancos	T. Gallup	T. McKee	T. Simpson	T. Montoya	T. Mancos	T. Gallup	T. McKee	T. Simpson	T. Montoya	T. Mancos	T. Gallup	T. McKee	T. Simpson

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
395	460	460	Salt & Anhy	1800	1841	1841	Dolo & Sd.
460	610	610	Salt	1841	1892	1892	Dolo
610	685	685	Anhy	1892	2130	2130	Dolo - So. Sd.
685	690	690	Anhy, Sd, Shale	2130	2169	2169	Dolo
690	813	813	Anhy	2169	2192	2192	Dolo & Sd.
813	863	863	Anhy & Sd.	2192	2202	2202	Sd.
863	915	915	Anhy	2202	2225	2225	Dolo & Sd.
915	950	950	Anhy & Sd.	2225	2369	2369	Dolomite
950	977	977	Anhy	2369	2380	2380	Dolo & Sd.
977	1000	1000	Anhy & Sd.	2380	2488	2488	Dolomite
1000	1055	1055	Anhy	2488	2522	2522	Sd.
1055	1075	1075	Dolomite	2522	2545	2545	Dolomite
1075	1118	1118	Anhy	2545	2562	2562	Dolo & Sd.
1118	1198	1198	Anhy & Sd.	2562	2623	2623	Dolomite
1198	1221	1221	Sd.	2623	2631	2631	Dolo & So. Sd.
1221	1300	1300	Dolomite	2631	2667	2667	Dolomite
1300	1322	1322	Dolo & Sd.	2667	2723	2723	Dolo & Sd.
1322	1503	1503	Dolomite	2723	2741	2741	Dolomite
1503	1513	1513	Dolo & Sd.	2741	2805	2805	Dolo & Sd.
1513	1546	1546	Dolomite	2805	2880	2880	Dolomite
1546	1607	1607	Dolo & Sd.	2880	2900	2900	Dolo, So. Sd., T.D.
1607	1735	1735	Dolomite				
1735	1800	1800	Sd.				