

N. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 09003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jones F Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-19-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1031, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1880 FWL Section 23

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3566 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17 $\frac{1}{2}$ " hole at 3:00 PM 12-2-65. Set and cemented 13-3/8" OD, 48#,
H-40 Casing @ 639 w/600 sx. Class C 50-50 Poz 2% Gel, 2% Ca Cl₂ - 100 sx
Class A 2% Ca Cl₂.

Cmt. circulated. Pressure tested casing 30 minutes @ 1000 psi after WOC 8 hours.
Mixing temperature 73°. Formation temperature 124°. Estimated compressive
strength after WOC 8 hours is 900 psi.

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DEC 23 1965

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18. I hereby certify that the foregoing is true and correct

SIGNED A. R. Gibson

TITLE Dist. Drlg. Foreman

DATE Dec. 20, 1965

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 22 1965
R. L. GILBERT
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side