

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Jones "F" Federal Com	
3. ADDRESS OF OPERATOR P.O. Box 1031, Midland, Texas		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  660 FNL & 1880 FWL Section 23		10. FIELD AND POOL, OR WILDCAT Lusk Strawn	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 23, T-19-S, R-31-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3566 DF		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) ☐ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole and run 8-5/8" 32# J-55 ST & C casing to 3959'. Cemented csg. w/200 sx. Incor 2% CaCl<sub>2</sub> through shoe - Second stage w/50 sx Incor Poz 50-50 4% Ca Cl<sub>2</sub> and 200 sx Incor Poz 50-50 6% gel. Top of cement 2190 by temperature survey. Pressure tested csg. 45 Min. @ 1000 psi after WOC 15 hrs. Mixing temperature 73°. Formation temperature 99°, estimated compressive strength after WOC 15 hours is 1590 psi.

RECEIVED

DEC 23 1965

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U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED <u>A. R. Gibson</u>	TITLE <u>Dist. Drlg. Foreman</u>	DATE <u>Dec. 20, 1965</u>
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(This space for Federal or State office use)

APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
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CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
DEC 22 1965  
H. L. [Signature]  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side