		-		
DISTRIBUTION		ONSERVATION COMMISSION	Form C -104	
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11	
FILE /-		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GAS	
LAND OFFICE				
TRANSPORTER OIL				
GAS			RECEIVED	
OPERATOR 3				
PRORATION OFFICE			JUN 2 8 1966	
Cperator			JON 2 0 1000	
Gulf Oil Corporat	loa		0. 6. 6.	
			ARTEBIA, OFFICE	
Box 670, Hebbs, I Reason(s) for filing (Check proper bo	en Mexico	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·	
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gai	s		
Change in Ownership	Casinghead Gas 🚾 Conden	isate L. Coriante	gas transporter	
		- to they the	pas our proces	
If change of ownership give name and address of previous owner				
and address of previous owner				
DESCRIPTION OF WELL ANI	LEASE			
Lease Name	Well No. Pool Nar	me, Including Formation	Kind of Lease	
Barmell "A" Feder	el l Insk	Strawa	State, Federal or Fee	
Location				
Unit Letterii	980 Feet From The north Lin	e and Feet Fr	om The Weet	
······································				
Line of Section 11, , T	ownship 1958 Range 31	, NMPM, R	County	
			•	
	RTER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of C	or Condensate		pproved copy of this form is to be sent)	
The Permian Corporation		Box 4157, Midland, T	pproved copy of this form is to be sent)	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	_		
Phillips Petroles	a Corp.	Phillips Bldg. 4th I Is gas actually connected?	When When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.			
give location of tanks.	F 14 19-S 3]-B	Tes	6-21-66	
If this production is commingled w	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Complet				
		Tetal Douth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
			Tubing Depth	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFTH SET	JACKO CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	l oil and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
Date First New Oil Run 10 Tanks	Date of Test			
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure			
	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	OII-BBIS.			
l			· · · · · · · · · · · · · · · · · · ·	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	BDIS. Condensate/MMCF	Gravity of Condensate	
	Tubles Dessue	Casing Pressure	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Justing Freshuld		
L				
. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSION	
		JUN 28		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
				above is true and complete to
	•	TITLE OIL AND GAS INS	PEGTOR	
DRIGHAL .	IGNED BY	This form is to be filed	i in compliance with RULE 1104.	
A D DORLAND		If this is a request for a	allowable for a newly drilled or deepen	
(Signature)		well this form must be acco	ompanied by a tabulation of the deviation	
		tests taken on the well in a	accordance with RULE 111.	
	Title)	All sections of this for	m must be filled out completely for allo	
		able on new and recomplete	III, and VI only for changes of own	
June 23, 1966 (Date)		well name or number, or trans	sporter, or other such change of condition	
(2000)			Separate Forms C-104 must be filed for each pool in multip	
		completed wells.		