

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN REVERSE SIDE  
(Other Instructions on reverse side)

Budget Bureau No. 1004-  
Expires August 31, 1985  
LEASE DESIGNATION AND SERIAL

015F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Southland Royalty Company

3. ADDRESS OF OPERATOR  
21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
2310' FSL & 990' FWL, Sec. 27, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3356' GR

RECEIVED BY  
JAN 29 1987  
O. C. D.  
ARTESIA, OFFICE

LC-029392-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hinkle "F"

9. WELL NO.  
8

10. FIELD AND POOL OR WILDCAT  
Shugart (Y, Q, G, SR)

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA  
Sec. 27, T-18-S, R-31-E

12. COUNTY OR PARISH  
Eddy

13. STATE  
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RIH w/6 1/8" bit. MIRUCU. RIH w/4 3/4" bit, 5 1/2" csg scraper & 2 7/8" WS. Tagged fill @ 3230'. Plugged bit. POH w/tbg.
2. RIH w/6 1/8" bit, 2 7/8" WS to 3120'. RU pmp truck. Pmp dwn tbg. Broke circ. Gradually lost returns. Pmpd 4 BPM dwn csg. 1/2 BPM returns. POH w/tbg & bit. RIH w/7" pkr. Found csg leak 90' to 130'. POH w/pkr. RIH w/6 1/8" bit, 7" csg scraper & 2 7/8" WS to 3000'. Pmpd 150 BFW dwn tbg @ 7 BPM. Had 3/4 returns. POH LD tbg.
3. RU Welex. RIH w/csg inspection log from 2900' to surf. Log indicated pitting @ 2060' & possible hole @ 2900'. Bad corrosion from 2154-65'. No pipe indication from 2612' to 2624'. POH w/log. RDCU.
4. Evaluating abandonment due to holes in casing.

ACCEPTED FOR RECORD

JAN 26 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Tech III

DATE 1/22/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side