

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Sun Oil Company

3. Address of Operator
P. O. Box 2792, Odessa, Texas

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

7. Unit Agreement Name

8. Farm or Lease Name
Dr. Roy A. Glass

9. Well No.
1

10. Field and Pool, or Wildcat
wildcat

THE East LINE OF SEC. 18 TWP. 19 RGE. 25 E NMPM

15. Date Spudded 3-13-66 16. Date T.D. Reached 3-27-66 17. Date Compl. (Ready to Prod.) dry hole

18. Elevations (DF, RKB, RT, GR, etc.) LKB 3562' Gr 3552'

12. County
Eddy, N.M.

19. Elev. Casinghead

20. Total Depth 1550 21. Plug Back T.D. - 22. If Multiple Compl., How Many -

23. Intervals Drilled By Rotary Tools air Cable Tools

25. Was Directional Survey Made
no

24. Producing Interval(s), of this completion - Top, Bottom, Name
none

27. Was Well Cored
no

26. Type Electric and Other Logs Run
Lane Wells Pensilog, Gamma Ray and Caliper and Induction Electrolog

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>1000'</u>	<u>11"</u>	<u>350 sks Incor w/AC gel</u>	<u>none</u>
				<u>100 sks Incor w/AC G&O</u>	

(see back of form)

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED T. E. Meynell TITLE Area Superintendent DATE 4-14-66

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Toddlito	T. Wingate
T. Tubb	T. Granite	T. Entrada	T. Bone Springs
T. Drinkard	T. Delaware Sand	T. Wolfcamp	T. Penn. "A"
T. Abok	T. Bone Springs	T. Permian	T. Lovington
T. Cisco (Bough C)	T. Penn.	T. Permian	T. Permian