Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMENT	LAND MANAGE	MENT	(Other insc reverse si		Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO. NM 0554775 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK				PLUG BAG	10	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL WELL W			SINGLE ZONE	X MULTIP	1	8. FARM OF LEASE NAME Dozier Federal Com	
2. NAME OF OPERATOR Damson 011 (Received BY			9. WILL NO.		
3. ADDBERS OF OPERATOR 3300 N. "A", Bldg. 8, Suite 100, Midland, TX 79705 1987						I 10. FIELD AND POOL, OR WILDCAT	
 4. LOCATION OF WELL (Report location clearly and in accordance At surface 1980' FSL & 1980' FWL At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF 			ARTESIA, OFFICE			Wildcat (Bone Springs) 11. BEC., T., R., M., OR BLK. AND BUBVEY OR AREA Sec 14, T19S, R31E 12. COUNTY OR PARISH [13. STATE	
14. DINIANCE IN MILES A			-	ing the transferred of the second sec	* * * * * . 	Eddy NM	
10. DISTANCE FROM PROPU- LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.		120	BES IN LEASE	TOTH	F ACRES ASSIGNED 19 WELL 40	
18. DISTANCE FROM FROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A			19. FROPOSED DEPTH 20. ROT			T OF CABLE TOOLS	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3536' GL, 3553' KB					¥.	22. APPROX. DATE WORK WILL START* 5-4-87	
23.	P	ROPOSED CASING	AND CEM	ENTING PROGRA	лм		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOO	T 8	TTING DEPTH	_	QUANTITY OF CEMENT	
17 1/2"	13 3/8"	48#		714'		0_sx	
12 1/4"	8 5/8"	24# & 32		025'	130		
7 7/8"	4 1/2"	11.60#	1],	390 '	20	0 sx	

As discussed with Pete Chester in the United States Department of the Interior Bureau of Land Management, Roswell Office, the following procedure is proposed to plug back the Dozier Federal #1 from the Lusk (Strawn) Field to an undesignated Bone Springs Pool. The estimated start date for this work is May 25, 1987.

- 1. Set Retrievable Bridge Plug at ⁺ 7800'.
- 2. Perforate 4 squeeze holes at 6933' (Top of Bone Springs) and squeeze w/35 sx cmt.
- Drill out squeeze, run cement bond log and perforate 4 shots at 6850' and 6450'. Set Retainer at 6470' and pump 200 sx cement behind casing between 6450' and 6850'.
- Drill out second squeeze. Retrieve Bridge Plug, place well on production as a Bone Springs producer from collapsed casing at 7967'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Bre	nt J. Loweny	TITLE _	Production Technician	DATE	
	Federal or State office use)		APPROVAL DATE		
APPROVED BY	Orig. Sgd. David L. Mari	TITLE _	ALLA MANAGER	DATE 5/12/37	
CONDITIONS OF AF			v.		

*See Instructions On Reverse Side