NO. OF COPIES RECEIVED 5		SERVATION COMMISSION	Form C-104				
ANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65				
.S.G.S.							
AND OFFICE			AUG 1 8 1966				
GAS PERATOR 2	-						
RORATION OFFICE			ARTEBIA, OFFICE				
Yates Petroleur	n Corporation	·					
309 Carper <u>Bu</u>	ilding - Artesia, New	Mexico 88210					
ason(s) for filing (Check proper box	() Change in Transporter of:	Other (Please explain)					
ew Wei.	Oil Dry Gas						
mge in Cwnorship	Casinghead Gas Condens	ate					
change of ownership give name d address of previous owner							
SCRIPTION OF WELL AND	LEASE	Penne 1	Kind of Lease				
ease Name State "AX"	Well No. Fool Nam	e, Including Formation Dra und SI7	17 State, Federal or Fee State				
ceation							
Unit Letter H ; 231	0 Feet From The North Line	and 330 Feet From	The East				
Line of Section. 4 , To	ownship 198 Range 2	5Е <sub>, NMPM</sub> , Ес	ldy County				
	TED OF OUT AND NATURAL GAS	3					
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Gree undereas to which off	oved copy of this form is to be sent)				
The Permian Corp	oration asinghead Gas or Dry Gas	P. O. Box 3119, Mi Address (Give address to which app	oved copy of this form is to be sent)				
ame of Authorized Transporter of C							
well produces cil or liquida,	Unit Sec. Twp. Rge. H 4 19S 25E	Is gas actually connected?	/hen				
ive location of tanks.		rive commingling order number:					
this production is commingled v OMPLETION DATA	with that from any other lease or pool, a	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res				
Designate Type of Complet	011 0011	X					
Jate Spadded	Date Compl. Ready to Prod.	Total Depth 2520	P.B.T.D.				
6-15-66	8-17-66 Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth				
4-Hitc-Drow S.A.	Yeso - San Andres	2160	2439 Depth Casing Shoe				
verforations .							
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT				
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	290				
6-3/4" 3-7/8"	4 1/2" 2" EUE	<u>1055</u> 2439					
3-778							
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top a				
MEWELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, ga.					
Date First New Oil Run To Tanks 8-18-66	8-17-66	Pump					
Cength of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prog. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
24 BOPD (S Test	24		TSTM				
GAS WELL Actual froa, Test-MOP/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
Contract meriods (benef, oncor bee)							
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 1 9 1966, 19					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
		BY MLL anus trong					
		TITLE OIL AND GAS INS!					
(A + A A)	0	This form is to be filed	in compliance with RULE 1104.				
Williard C.V.	10ma-	If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device					
• • • (	Signature) Dogist	tests taken on the well in a	ceordance with RUCE (1),				
Geo	(Title)	All sections of this form able on new and recomplete	n must be filled out completely for al d wells.				
C 10	-66		III and VI only for changes of ow				

5	-1	୪	-66
		-	(Date)

Fill out Section	s I, II,	III,	and	VI of	nly	for ch	nange:	s of	owner.
well name or number,	or trans	sporte	r, or	other	• suo	ch cha	.nge o	f co	ndition.
Separate Forms	C-104	niust	be	filed	for	each	pool	in 1	multiply