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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 605

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N/A
2. Name of Operator Southwest Production Corporation	8. Farm or Lease Name Lowe "B" State
3. Address of Operator P.O. Box 13497 N.T. Station, Denton, Texas	9. Well No. 1
4. Location of Well UNIT LETTER "B" 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19S RANGE 28E NMPM.	10. Indicate, if applicable 3-076-51
15. Elevation (Show whether DF, RT, GR, etc.) GL 3547 KB 3552	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Perf. and Stimulation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-2-66 TD 2785'. Set 4 1/2", 9 1/2#, casing at 2777'.
- 12-3-66 Cemented with 100 sx. cement. WOC 18 hrs. Tested with 1000# for 1 hr. Held OK.
- 12-7-66 Perforated (1/2", 1 shot/ft.) at 2013, 2058, 2067, 2073, 2086, 2092, 2234, 2242, 2422, 2531, 2535, 2538, 2659, 2711, 2717, 2726, 2741.
- 12-7-66 Treated with 2000 gals. acid. Fraced with 45,000# 20-40 sand.

RECEIVED

DEC 14 1966

APPROVED BY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Landerberger TITLE Agent DATE 12-12-66

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 14 1966

CONDITIONS OF APPROVAL, IF ANY: