## Submit 5 Copies

Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene. 69, Minerals and Natural Resources Department

MAY - 0 1993

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	<u> </u>	OTHAI	NSPO	HIOL	AND NA	TUHAL GA			····	·		
Operator H. DWANE PARRISH,	JR. ♀	Lhe	onde	24	Pari	ish		PI No. -0/ら	-1089	3		
Address 1306 S. 9th Street, Artesia, NM 88210												
Reason(s) for Filing (Check proper box)					Oth	er (Please expla	oin)					
New Well	(	Change in	Transport	er of:								
Recompletion Oil Dry Gas												
Change in Operator Casinghead Gas Condensate												
If change of operator give name DEI MED W REDRY												
II. DESCRIPTION OF WELL AND LEASE												
Lease Name Well No. Pool Name, Including									( Lease Lease No. OG-605			
Location  Unit Letter B: 330 Feet From The North Line and 2310 Feet From The East Line												
4 - 10G 20F File.												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate  Navajo Refining Company  Address (Give address to which approved copy of this form is to be sent)  Drawer 159, Artesia, NM 88210									nt)			
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.						y connected?	When	?				
C	<del></del>				no		i					
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA												
Designate Type of Completion -	· (X)	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ro			eady to Prod.		Total Depth		L	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations												
renorations .								Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD												
					CENTERNA		<u> </u>	SACKS CENERIT				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT				
						·····		Part ID-3				
								5-21-93				
								che on				
V. TEST DATA AND REQUEST FOR ALLOWABLE												
OIL WELL (Test must be after re Date First New Oil Run To Tank			g load oi	i and must					or full 24 how	5.)		
Sent the ten on ven to talk	nat New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL	<del></del>	<del></del>	<del></del>		<del></del>			L	<del></del>			
Actual Prod. Test - MCF/D	anoth of Th				DNI. A	4476						
The state of the s	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI OPERATOR CERTIFICA	TE OF	COl m	T A N T C	7				l				
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved HAY 1 4 1993							
Signature Signature					B <sub>V</sub>							
H. Dwane Parrish, Jr. Operator						By ORIGINALISIGNED BY						
Printed Name May 7, 1993 505 74844651					MIKE.WILLIAMS  Title SUPERVISOR, DISTRICT IF							
Date Telephone No.							~ <del>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </del>	· MOT W				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.