

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Budget Form No. 1004-0, 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-032240

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tenneco-Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Lusk Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec. 28-T-19-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Damson Oil Corporation

3. ADDRESS OF OPERATOR

3300 N. "A", Building 8, Suite 100, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also Space 17 below.)
At surface

660 ft. FSL and 660 FEL of Section 28 (Unit P)

14. PERMIT NO.

N/A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3469.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

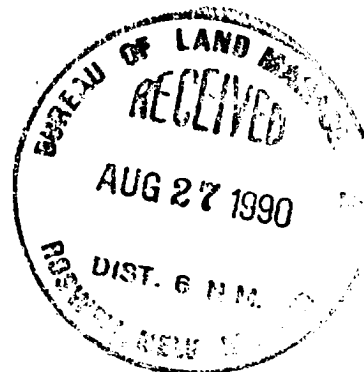
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Nipple Up BOP
2. Set 4 1/2" CIBP at 11,222 ft., circ. hole with mud laden brine water, spotted 5 sks, cement on top of 4 1/2" CIBP.
3. Shot 4 1/2" casing at 7335 ft., could not pull.
4. Spotted 40 sks. cement plug at 7361 ft. - tagged.
5. Cut and pulled 4 1/2" casing from 5200 ft.
6. Spotted 75 sks. plug at 5250 ft. - tagged.
7. Spotted 50 sks. plug at 4100 ft. - tagged.
8. Spotted 35 sks. plug at 2250 ft.
9. Spotted 100 sks. plug at 850 ft. - tagged
10. Spotted 15 sks. plug at 0-55 ft.
11. Installed dry hole marker.
12. Cleaned location and back filled cellar and work pit.
13. Location cleaned up and restored.

P & A complete 6/15/90.

P & A witnessed by James Amos w/ BLM.



Post ID-2
9-7-90
P+A

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Craig

TITLE District Engineer

DATE August 23, 1990

(This space for Federal or State office use)

Orig. Signed by Adam Salameh

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

TITLE PETROLEUM ENGINEER

DATE 8-31-90

*See Instructions on Reverse Side