| DISTRIB | | · 6 | | | | | | | | | | C-105 sed 1-1- | 55 |
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| SANTA FE | BUTTON | 1 | - | NEW | / NEXICO : | חוו רחא | ISERVATIO | א כנ | MAISSIAM | 1 | | | of Lease |
| FILE | | 7- | WE | ELL COMPL | | | | | | D LOG | State | | Fee |
| U.S.G.S. | | 2 | | | | | J.,,,,,, | | | | | il & Go | s Lease No. |
| LAND OFFI | CE | | | | | | | | | | 648 | | |
| OPERATOR | | | <u>. </u> | | | | ومن الم معيد ومن | - 12 | IVE | F | | | |
| Bur. | | nine | <u> </u> | | | | REL | ے ر | . 1 V C. | | 777777 | 77777 | |
| la. TYPE OF V | w #ZC E | | 1 | | | | | | | | 7. Unit A | greemen | t Name |
| b. TYPE OF C | ~ O.U.E.L. E. | - 1011 | WELL | X GAS | | DRY | отн а л ј | C 1 | 6 1966 | | 8. Farm o | n I 0000 | Name |
| NEW IX | WOR | | ſ | PLU | G DI | FF. | 710 | u • | . • • | | State | | |
| 2. Name of Ope | | R L | DEEPEN | BAC | K RE | sva. | OTHER | 1 | 7. (7. | | 9. Well N | | |
| DEPCO | | ຸ √ | | | | | ART | E81/ | , office | - | 214 | | |
| 3. Address of C | Operator | | | | ···· | | | | | | 10. Field | and Po | ol, or Wildcat |
| Suite | e 204. | Firs | t Nat | ional Ba | ınk Bui | lding | . Artes | ia, | New Mex | ico | Artes | sia | |
| 4. Location of | Well | <u>, , , , , , , , , , , , , , , , , , , </u> | | | | | | | | | 77777 | 7777 | |
| | | | | | | | | | | i | | ///// | |
| UNIT LETTER | G | LOCATI | ED 22 | 00- FEET | FROM THE | North | | | 2120 FE | T FROM | | | |
| | | | | | | | IIIIII | III | IXIIII | | 12. Count | У | |
| THE East | LINE OF | Ec. 10 | TWF | . 19S 🖡 | GE. 28 | E NMPM | VIIII. | III | 1X///// | | Eddy | | |
| 15. Date Spudde | | | | | | | 'rod.) 18. I | | | B, RT, G | R, etc.) 1 | 9. Elev. | |
| 7-31-66 | | 8-8 | -66 | 1. 2 | <u>8-15-6</u> | 6 | | | 10' KB | | | | 3498 † |
| 20. Total Depth | | 2 | | Back T.D. | 22. | If Multiple Many | e Compl., Ho | w | 23. Intervals Drilled B | | | , | rble Tools |
| 2180 | | () \ | | 2156 ¹ , | Nome. | | | | | - : 0 - | 2180 | | is Directional Survey |
| 24. Producing E | interval(s |), of this c | combietion | n — Top, Botto | im, Name | | | | | | | | ide |
| 1979 ' t | to 21(| 731 Gr | aybur | ·a | | | | | | | | | No |
| 26. Type Electr | | | | .9 | | | | | | ***** | 27. | Was We | ell Cored |
| | | _ | | oustic I | ogs | | | | | | | Ye | |
| 28. | | | | | | ORD (Rep | ort all string: | sset | in well) | - | | | |
| CASING S | SIZE | WEIGH | HT LB./F | T. DEPT | TH SET | HOL | E SIZE | | CEMENT | NG REC | ORD | | AMOUNT PULLED |
| 8 5/8 | 811 | 22 € | 24# | 5 | 07 1 | | 11" | | 125 sx. | | | | None |
| 4 1/2 | 211 | | 11.6# | 2] | .79 ' | | 7_7/8" | | 200 sx. | | | | None |
| | | | | | | ļ | | | | | | | |
| | | | 1.151 | LED DECODD | | | | | 30. | | UBING RE | CORD | |
| 29. | | TOP | | BOTTOM | SACKS C | ENENT | SCREEN | | SIZE | | PTH SET | CORD | PACKER SET |
| SIZE | | 109 | | BOTTOM | SACKS C | EMENI | SCREEN | | 2 3/8" | | 9931 | | None |
| | | | | | | | | | | | | | 110110 |
| 31, Perforation | Record (| Interval, s | ize and n | ıumber) | | | 32. | ACII | , SHOT, FRA | CTURE, | CEMENT : | QUEEZ | E, ETC. |
| 1979, 199 | 97, 20 | 005,20 | 16, 2 | 2033, 210 |)3 † | | DEPTH | INT | ERVAL | AMOL | NT AND | CIND MA | TERIAL USED |
| W/2 JSPF | (ĺ2 l | nolés | - 0.4 | .8" diame | eter) | | 1979- | 210 | 31 | 6,000 | gal. | reta | rded acid |
| | | | | | | | | | | | | | |
| | | | | | | | | | ———— - | | | | |
| 33. | | | | | | | | | | | | | |
| Date First Prod | duction | | | | | | UCTION | | | | | | |
| 8-15 | 5 - 66 | | Product | ion Method (Fl | ou ing, gas | | UCTION ing – Size an | d typ | e pump) | | Well Sto | tus (Pro | od. or Shut-in) |
| Date of Test | | | i _ | | ou ing, gas | | | d typ | e pump) | | Well Sto | - | · |
| | | Hours Te | P | on Method (File) Choke Size | Prod'n. | lift, pump | | d typ | e pump) Gas — MCF | Wate | 1 | cing | · |
| 8-16-66 | | Hours Te | Pested | ump | Prod'n. Test Pe | For eriod | oil - Bbl. | | Gas — MCF | | Produ er – Bbl. 3 | Gas | -Oil Ratio |
| 8-16-66 Flow Tubing Pr | 6 | | Pested | ump | Prod'n. Test Pe | For eriod | ing - Size an | | Gas — MCF | Wate | Produ er – Bbl. 3 | Gas | <u> </u> |
| Flow Tubing Pr | 6 ress. | 24 Casing F | ested Pressure | Calculated Hour Rate | Prod'n. Test Pe | For eriod | oil - Bbl. | | Gas — MCF | — вы. 3 | Production Bbl. | Gas | -Oil Ratio |
| Flow Tubing Pr | 6 ress. | 24 Casing F | ested Pressure | Calculated Hour Rate | Prod'n. Test Pe | For eriod | oil - Bbl. | | Gas — MCF | — вы. 3 | Produ er – Bbl. 3 | Gas | -Oil Ratio |
| Flow Tubing Pr 34. Disposition None | o ress. — n of Gas (| 24 Casing F | ested Pressure | Calculated Hour Rate | Prod'n. Test Pe | For eriod | oil - Bbl. | | Gas — MCF | — вы. 3 | Production Bbl. | Gas | -Oil Ratio |
| Flow Tubing Programmer 34. Disposition None 35. List of Atto | of Gas (| 24 Casing F | Pressure | Calculated Hour Rate | Prod'n. Test Po | For eriod Bbl. | oil — Bbl. 8 Gas — 1 | MCF | Gas — MCF Water | — вы. 3 | Production Bbl. | Gas | -Oil Ratio |
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| DISTRIBUTION | 7 | | | | | | | | | | | | ed 1-1-65 |
| SANTA FE | / | / | | NEW | MEXICO | OIL CO | NSERVATIO | ON C | OMMISSIO | N | 1 | | te Type of Lease |
| FILE | | (- | WELL | COMPL | ETION C | R REC | OMPLETI | ON F | REPORT | AND LO | バラ1. | tate | |
| U.S.G.S. | | } | | | | | | | | | 1 | | il & Gas Lease No. |
| OPERATOR | / | / | | | | | | | | 35 | 64 | 8 ~~~ | mmmm |
| | mi | | , | | | | RE | C: E | EIVI | ΕĎ | | | |
| la. TYPE OF WELL | VIII | nes i | | · · · · | | | 17 | | | | 7. Ur | ait Ao | reement Name |
| 0 | | 011 | X | GAS Weli | | - | 1 | | | _ | 7. 0. | | - oomone realic |
| b. TYPE OF COMPLI | ETION | WE | | WELI | اــــا - | DRY | THAM | JG | 1 6 196 | 5 | 8. Fo | ırm oı | Lease Name |
| WELL A OV | ORK | DEEP | EN | PLUG BACK | D RI | IFF. | OTHER | | | | St | ate | 648 |
| 2. Name of Operator | 1 | | | | | | | ו. כ | C. C. | · · · · · · · · · · · · · · · · · · · | 9. We | ll No | • |
| DEPCO, Ir | nc. V | | | d | | | ARI | ESI | A, OFFIC | 3点 | 214 | | |
| | | | | | | | _ | | | | | | and Pool, or Wildcat |
| Suite 204 | +, Fi | rst N | <u>atio</u> | nal Bai | rk Bui | lding | g, Artes | ia, | New M | lexico | Ar | tes | la |
| 4. Eccation of wen | | | | 4 · · · · · · | | | | | | | | /// | |
| C | | | രാവവ | | | Mont | -h | | 0000 | | | | |
| UNIT LETTERG | LOC | ATED | 4400 | FEET F | FOM THE | MOTIC | LINE AND | 77% | <u> </u> | FEET FROM | 7 12. C | Ount | <i>millitiitii</i> |
| THE East LINE OF | SEC . | 1.0 | TW P | 198 | _ 28 | E | | | IIIXI | | Edo | | |
| 15. Date Spudded | 16. Do | te T.D. I | Reached | 17. Date | Compl. (R | eady to | Prod.) 18. | Elevo | tions $(DF.$ | RKB, RT | | | . Elev. Cashinahead |
| 7-31-66 | | | | 1: > 8 | | | | | 10' KB | | • | | 3498 ¹ |
| 20. Total Depth | | | | T.D. , | 22. | | le Compl., Ho | | 22 Interv | als Bo | tary Tools | | Cable Tools |
| 21801 | | 1 | 215 | - / | | Many | | | Drille | By 110 | - 218 | 30 ° | |
| 24. Producing Interval(| s), of thi | is comple | tion — | Top, Botton | n. Name | | | | | | | | 25. Was Directional Survey |
| 1979' to 21 | N31 (| lnavh: | ייי | 7. T | | | | | | | | | No |
| 26. Type Electric and C | | | ur g | ···· | | | | | | | | 0.7 | Was Well Cored |
| Gamma Ray, D | | • | Acou | stic Lo | ogs | | | | | | | 27. | Yes |
| 28. | | | | | | ORD (Rep | ort all string | s set | in well) | ···· | | | |
| CASING SIZE | WEI | GHT LB | /FT. | DEPTH | | | LE SIZE | | | NTING RE | CORD | | AMOUNT PULLED |
| 8 5/8" | 22 | £ 24: | # | 50 | 7 † | | 11" | | _125 s | χ. | | | None |
| 4 1/2" | | 11. | 5# | 21 | 79 ' | | 7 7/8" | | _200_s | χ. | | | None |
| | | | | | | | | | | | | | |
| 29. | <u> </u> | | INFO | DECORD. | | L | | Ĺ | 20 | · | TUBLUS | | |
| SIZE | | OP. | | RECORD | SACKS C | EMENT | CODEEN | | 30. SIZE | Τ. | TUBING | | |
| 3122 | | | B | J I I OM | SACKS | EMENI | SCREEN | | 2 3/8 | | 1993 1 | | PACKER SET |
| | | | | | | | | | | - | 1333 | | None |
| 31. Perforation Record | (Interval | , size an | d numbe | er) | 1 | | 32. | ACIE | SHOT, F | RACTURE | E, CEMEN | NT SC | QUEEZE, ETC. |
| 1979, 1997, 2 | 005.2 | 2016. | 203 | 3, 2103 | 3 1 | | DEPTH | | | | | | ND MATERIAL USED |
| W/2 JSPF (12 | | | | | | | 1979- | 210 | 3 1 | 6,00 | 00 ga] | | retarded acid |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | - | | | | D.0 | <u> </u> | | | | | | |
| 33. Date First Production | | Produ | action k | lethod (Flor | wing. one ! | | UCTION ing - Size an | d tren | e numni | | Wall | State | is (Prod. or Shut-in) |
| 8-15-66 | | 1-1001 | Pum | | ~ 643 (| -, e, punt | 5126 41. | uyp | c pamp) | | | | cing |
| Date of Test | Hours | Tested | | oke Size | Prod'n. | For | Oil - Bbl. | | Gas - MC | F We | rter - Bb | | Gas - Oil Ratio |
| 8-16-66 | | 24 | | | Test Pe | | 8 | | | _ | 3 | | |
| Flow Tubing Press. | | Pressur | | lculated 24 | - Oil - B | bl. | Gas - 1 | /CF | . Wo | xter - Bbl | | 011 | Gravity - API (Corr.) |
| | | | Ho | our Rate | - | 8 | | | | 3 | | | |
| 34. Disposition of Gas | (Sold, us | ed for fu | el, vent | ed, etc.) | | | | | | Те | st Witnes | sed ! | Зу |
| None | | | | | | | | | | | | | |
| 35. List of Attachments | | | | | | | | | | | | | |
| Gamma Ray, D | ensit | y & 7 | lcous | stic Lo | gs and | d Dev | <u>iation '</u> | <u>res</u> | t | 7 | | 1.11 | |
| 36. I hereby certify that | t the info | rmation : | snown o | n poth side | s of this fo | orm is tru | ie and comple | ie to | ine vest of | my knowl | eage and | oelie | J. |
| Onis | etral | 1 | | | | | Diotorio | - 77. | nainee | n | | , | ו ה הה |
| SIGNED | ma | <u> </u> | | | TIT | LE | <u>Distric</u> | اتلیا | uganee: | <u>L'</u> | DATE | | <u>3-16-66</u> |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-arrived or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Sor | itheastern New Mexico | Northwe | Northwestern New Mexico | | | | | | |
|-------------------|-----------------------|-----------------------|-------------------------|--|--|--|--|--|--|
| | | T. Ojo Alamo | | | | | | | |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" | | | | | | |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" | | | | | | |
| T. Yates | T. Miss | T. Cliff House | T. Leadville | | | | | | |
| T. 7 Rivers | Ţ, Devonian | T. Menefee | T. Madison | | | | | | |
| T. Queen1606 | T. Silurian | T. Point Lookout | T. Elbert | | | | | | |
| T. Grayburg 195 | T. Montoya | T. Mancos | T. McCracken | | | | | | |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Qtzte | | | | | | |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite | | | | | | |
| | | T. Dakota | | | | | | | |
| T. Blinebry | T. Gr. Wash | T. Morrison | т | | | | | | |
| r. Tubb | T. Granite | T. Todilto | т | | | | | | |
| T. Drinkard | T. Delaware Sand | T. Entrada | T | | | | | | |
| r. Abo | T. Bone Springs | T. Wingate | т | | | | | | |
| r. Wolfcamp | т | T. Chinle | T | | | | | | |
| Γ. Penn | т | T. Permian | т | | | | | | |
| T Cisco (Bough C) | T | T. Penn. "A" | т | | | | | | |

FORMATION RECORD (Attach additional sheets if necessary)

| From | То | Thickness in Feet | Formation | From | То | Thickness in Feet | Formation |
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