•	,	,			•					
NO. OF COPIES RECEIVED	3									
DISTRIBUTION NEW MEXICO OIL CONSER ON THEN COMMESTED								Form C-101 Revised 1-1-65		
SANTA FE /										
FILE .	•	0 = 0		5A. Indicate Type of Lease						
U.S.G.S.	•	SEP 1 5 1971				STATE FEE X				
LAND OFFICE						-	5. State OII	& Gas Lease No.		
OPERATOR				Ο.	C. C.	L		_		
			A		A, OFFICE					
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	, OR	PLUG BACK					
ia. Type of Work							7. Unit Agre	ement Name		
			DEEPEN		פו ווכ פ	ACK [V]		_		
DRILL DEEPEN PLUG BACK X						ACK IAJ	8. Farm or Lease Name			
OIL GAS WELL X	0741	ER	OWWO	SING		ZONE	Buchar	nan San Com		
2. Name of Operator	OT N.						9. Well No.			
Read & Stevens,	Inc. /						1			
3. Address of Operator	1110.							id Pool, or Wildcat		
P. O. Box 2126	un	Dagger Draw Inches								
						h	ĬĬĬIJ	THINITINI		
UNIT LETTE	:R		ATED 1650	. FEET F	ROM THE	LINE LINE				
AND 1650 FEET FROM	тне Wes	+	IE OF SEC. 7	TWP.	20-S RGE 25-	E NMPM				
AND 1650 FEET FROM	iiiiii	<i>יווודו</i>	rrhniitiitii	1777	Timin	VIIII	12. County			
				/////			Eddy			
	+++++	+++++	HHHHH	444	HHHHH	4444	Timn	HHHH		
HHHHHHH	<i>HHH</i>	4444	<i>HHHHH</i>	19. P	oposed Depth 1	9A. Formation		20. Rotary or C.T.		
				4	400'		•	Rotary		
21. Elevations (Show whether DF,	PT	Old Kind	& Status Plug. Bond	·		Morro		. Date Work will start		
	, K1, etc./		-	210.	orning confidence					
3530 GR		St	atewide	<u> </u>			1	9-20-71		
23.		F	PROPOSED CASING A	ND CE	MENT PROGRAM					
<u> </u>		0.4.01.1.0	Twelst T DED ES	- T c	TTIME DEDTIL	TSACKS OF	CEMENT	ECT TOD		
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	71 51	ETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
			30 511033 6	00000		350		76001		
7 - 7/8"	4-1	/ 2"	10.5#&11.6#		9375' oz	350		7600'		
7-7/8" 171/2" 121/4	133/8		48 = 24 =	12	57	750		The.		
						•				
Read & Stevens,	inc. pl	an to	re-enter th	ie T	PC&O #1 Buc	hanan v	which v	was drilled		
to a total depth	of 950	0' and	l plugged on	11.	-3-66. Dri	11 out	the p	lugs and set		
to a total depth of 9500' and plugged on 11-3-66. Drill out the plugs and set a cement plug @ 9400'; run 4-1/2" to approximately 9375'; cement with 350 sx.										
							welle w.	Lui Joo Br.		
of cement; perfor	cate ir	om 931	3 to 9342'	and	production	test.		4		
	•	•						VALID DAYS UNLESS		
							AppRO	VS UNLESS		
							-00	DAY WENCED!		
							DOILLING	COMMI		
					•		DINIES /	16 - 11		
				,		•	/-	2-16-71		
						E	XPIRES -	•		
			,		•	, /				
			1.0							
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPER	N OR PL	JG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONI	E AND PROPOSED NEW PRODU		
I hereby ceptify that the informati	on above in t	rue and com	plete to the best of my	knowl	edge and belief.					
Channe foll							_	10 71		
Signed Willill PREL	us/.	·	_ Title	Age	nt	1	Date9.	-10-71		
(This space for	State Use)		· · · · · · · · · · · · · · · · · · ·							
(This space for	1						~	-		
ADDROVED BY LALER	Gran	ret	TITLE OIL	AND G	AS INSPECTOR	-	SATE S	EP 1 6 1971		

CONDITIONS OF APPROVAL, IF ANY

MEXICO OIL CONSERVATION COMMISS. 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator	 	All distances must be	Lease	midaries of the	ie Section.	Tour state						
A a												
Unit Letter	evens, Inc.	Township	Range		County	1 ±						
न	7 20 South			I	Eddy	•						
F 7 20 South 25 East Eddy Actual Footage Location of Well:												
1650	feet from the	Iorth line and	1650	foot	from the West	1e						
Ground Level Elev:	Producing For		Pool	1001	nom the Webe	line Dedicated Acreage:						
3530'	Morrow		uni.	Dagger	Draw Inchow	638.05 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
1. Outline the acreage dedicated to the subject well by colored pencil or nachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more tha	n one lease of di	ifferent ownership is	dedicated to t	he well h	ave the interests of	all owners been sensel:						
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
	· · · · · · · · · · · · · · · · · · ·	poor	B. 010.	Commu	nitization A	greement dated						
X Yes	No If an	iswer is "yes," type o	f consolidatio	n <u>May 1</u>	4, 1971, to	be approved.						
· 	· ·											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowab	le will be assigne	ed to the well until all	interests hav	e been co	nsolidated (by com	munitization, unitization,						
	ing, or otherwise)	or until a non-standar	d unit, elimina	ting such	interests, has been	approved by the Commis-						
sion.												
	l Po	20 5 0+0	T	Mole - 1		CERTIFICATION						
•	Re	ad & Stevens,	inc.	Mobil		CERTIFICATION						
	1		tt .i	et al	I haraby a	ertify that the information con-						
	1 1650'		4			ein is true and complete to the						
	1		i i			knowledge and belief.						
	1	· '	N			LUC S						
1	1		i i		Kalilan	Allen						
	-+				Name	L. Stevens, Jr.						
	. 1		ı		Position	n. bcevens, or.						
1650	· > °		I		Agent							
			į.		Company							
	i		. 1		Read &	Stevens, Inc.						
	1		0		Date							
	, n		ų ,		Septem	ber 10, 1971						
	Fee			<u> </u>								
	∥ Mobi.	u	& Steven	s, Inc	·							
	et a.	1	1		I hereby	certify that the well location						
	4 . A		ł		gr i	this plat was plotted from field						
					31 1	actual surveys made by me or						
			1 -			supervision, and that the same						
			1		20 1	nd correct to the best of my and belief.						
	- +					und Deffet.						
Cities Ser	vi¢e		i			,						
et al	 4		# †		Date Surveye	vd						
•	1		. .	•	Date Surveye	····						
5	4		1.		Registered D	rofessional Engineer						
	4		1 1		and/or Land							
ł	ıl —		1									
U.S.	ı U.S.		Fee									
A				*****	Certificate N	o .						
		•		•								