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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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AUG 26 1965

Coastal States Gas Producing Company

O. O. O.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Sweeney Federal	1	Undes. (Lusk Strawn)	Federal
State, Federal or Fee			
Location			
Unit Letter	G	1980 Feet From The	North Line and 1980 Feet From The
		East	
Line of Section	14	Township	19S
		Range	31E
		NMPM,	Eddy
		County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 3119, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	9th Floor, Phillips Building, Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	G	14
	19S	31E
Is gas actually connected?	When	
No	In the near future	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
June 30, 1965	August 13, 1965	11,400'						
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Undes (Lusk Strawn)	Lusk Strawn	11,298'		11,243'				
Perforations				Depth Casing Shoe				
11,298 - 11,400'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		625'		750			
12-1/4"	8-5/8"		4011'		450			
7-7/8"	4-1/2"		11,400'		250			
	2-3/8"		11,243'		---			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
August 13, 1965	August 16, 1965	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	580 psi	Packer	17/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	345	-0-	722

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack R. McArthur
(Signature)
Division Engineer

August 17, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 31 1965

BY M. L. Armstrong
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.