NO. OF COPIES RECEIVED	9					Form (C-105
DISTRIBUTION						Revis	ed 1-1-65
SANTA FE	7	NEWA	EXICO OII C	ONSERVATION	LCOMMISSION	1	te Type of Lease
FILE	1/-i v				N REPORT AND L	OG State	X Fee
U.S.G.S.	<u> </u>	TELE COM EL	TION ON NE	com El mo	TOTAL OIL FIND E	5. State O	il & Gas Lease No.
LAND OFFICE	1					. OG-	271
OPERATOR	3	•	-			TITT	
Bur Al ym	nes						
la. TYPE OF WELL	2102					7. Unit Aq	reement Name
2		GAS L WELL	Day 2	a Ri	ECEIVE	\mathbf{D} $_{N}$	'A
b. TYPE OF COMPLET		L WELL	L_J DAY_	OTHER		8. Farm or	Lease Name
NEW L WORL		N PLUG BACK	DIFF. RESVR.	ОТНЕЯ	Bra s : -	j St	ta.te
2. Name of Operator	JEEPE JEEPE	N L BACK	TESVA. L.	OTHER	DES 4 1968	9. Well No	······································
Southwe	st Produ	etien Cor	o			1	•
3. Address of Operator			·		3	10. Field	and Pool, or Wildcat
520 Pet	F musion	lāg., Abi	lene. Te	ха s	STATE OF THE	Undes	s. Artesia-Gyb
4. Location of Well		· · · · · · · · · · · · · · · · · · ·				11111	mmmm
4, Location of war							
11 🔿 11	â	an	90:1	ナカ	1980		
UNIT LETTER HOH	LOCATED	FEET FE	OM THE	LINE AND	TTTTT FEET F		777777777777
7	C	300	೧೦೯			12. County	
THE East LINE OF S	EC. 9 T	WP. LUD AGE	SCA. NM	EN (111111)		///	• (((((((((((((((((((((((((((((((((((((
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Ready to	o Prod.) - 19. E	Nevations (DF, RKB, I スちょち アコースちょ	RT, GR, etc.) 19	, Elev. Cashinghead
Oct. 15, 19							
20. Total Depth	21. Pluc	g Back T.D.	22. If Mult Many	iple Compl., Hov	v 23. Intervals Orilled By	Rotary Tools へ のて う ち	Cable Tools
2315				,		J-2010	
24. Producing Interval(s)	, of this complet	ion — Top, Bottom	, Name				25. Was Directional Survey Made
			•				
							Хο
26. Type Electric and Ot					- 1	27.	Was Well Cored
Gamm	a-ray S	onic (Bo	rehole O	ompenset	ed)		No
28.		CAS	ING RECORD (R	leport all strings	set in well)		
CASING SIZE WEIGHT LB./		./FT. DEPTH SET HOL		OLE SIZE	CEMENTING	RECORD	AMOUNT PULLED
7" 20%				9-7/8"	-7/8" 150 sacks		None
			· · · · · · · · · · · · · · · · · · ·				
	1				<u> </u>		
	+						
29.	<u> </u>	INER RECORD			30.	TUBING RE	CORD
			SACZS CENEN	T. SCREEN			
SIZE	TOP	воттом	SACKS CEMEN	T SCREEN	SIZE	DEPTH SET	PACKER SET
	<u> </u>	, ,			1.010 61107 571.071		0115575 570
31. Perforation Record (I	nterval, size and	(number)		32.	ACID, SHOT, FRACTI		
				DEPTH	INTERVAL	AMOUNT AND K	IND MATERIAL USED
						·	
					<u></u>		
33.		·		DDUCTION		,	
Date First Production	Produ	ction Method (Flou	ving, gas lift, pu	mping - Size and	type pump,		us (Prod. or Shut-in)
	<u> </u>	·				P&:	
en of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				· _			
.w Tubing Press.	Casing Pressure	e Calculated 24 Hour Rate	- Oil — Bbl.	Gas - N	CF Water - 1	Bbl. O	il Gravity — API (Corr.)
			į.		;	1	
·				**********		Test Witnessed	Ву
34. Disposition of Gas (S	Sold, used for fue	el, vented, etc.)					
34. Dinposition of Gas (S	Sold, used for fue	el, vented, etc.)					
	Sold, used for fue	el, vented, etc.)					
34. Disposition of Gas (S	Sold, used for fue	el, vented, etc.)					
			s of this form is	true and complet	e to the best of my kno	owledge and beli	ef.
15, List of Attachments			s of this form is	true and complet	e to the best of my kno	owledge and beli	ef.
15, List of Attachments	the information s	hown on both side	_		e to the best of my kno	(
15, List of Attachments	the information s		_	true and complet	e to the best of my kno		es. Oct. 31, 1966