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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 272

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	N/A
Southwest Production Corporation	8. Farm or Lease Name
3. Address of Operator	Lowe State
P.O. Box 17427 N.T. Station, Denton, Texas	9. Well No.
4. Location of Well	2
UNIT LETTER "H" 1280 FEET FROM THE North LINE AND 990 FEET FROM	10. (If not a pool, or if not a unit, state name of pool or unit)
THE East LINE, SECTION 11 TOWNSHIP 19S RANGE 28E NMPM.	Millman, Q-Gybg.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 3425 KB 3430	Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Perf. and Stimulation.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

11-17-66 TD 2254. Logged hole. Ran 2240' 4 1/2", 9 1/2#, set at 2235' w/ 75 sx. cement. PD 5:30 PM. WOC 18 hours. Tested w/ 1000# 1 hr. Held OK.

11-25-66 Perforated (1/2", 1 shot/ft.) at 1840, 1845, 1850, 1953, 1975, 2040, 2049, 2052, 2061, 2068, 2070, 2094, 2099, 2104, 2108, 2123, 2141, 2144, 2148, 2163, 2166, 2175, 2176.

11-25-66 Treated with 500 gals. acid. Fraced with 36,000 gals. jelled water and 60,000# 20-40 sand.

RECEIVED

DEC 14 1966

C. C. C.  
ARTIFICIAL OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. W. Landerslager TITLE Agent DATE 12-12-66

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE DEC 14 1966

CONDITIONS OF APPROVAL, IF ANY: