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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JAN 26 1967

O. C. C.
ARTESIA, OFFICE

I. Operator Southwest Production Corporation	
Address 1201 West McGaffey, Roswell, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Low State	Well No. 2	Pool Name, Including Formation Undesig. East Millman, Q-Gb	Kind of Lease State, Federal or Fee State	Lease No. OG 272
Location Unit Letter "H" ; 1980 Feet From The North Line and 990 Feet From The East				
Line of Section 11 Township 19S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Permian Corp. P.O. Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Bartlesville, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit "G"	Sec. 11	Twp. 19S	Rge. 28E	Is gas actually connected? No	When (Waiting on tie-in)

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-11-66	Date Compl. Ready to Prod. 12-18-66		Total Depth 2254		P.B.T.D. 2233			
Elevations (DF, RKB, RT, GR, etc.) GL 3425 KB 3430	Name of Producing Formation Penrose-Grayburg		Top Oil/Gas Pay 1840		Tubing Depth 2196			
Perforations 1840, 45, 50, 1953, 75, 2040, 49, 52, 61, 68, 70, 94, 99, 2104, 08, 23, 41, 44, 48, 63, 66, 75, 76.					Depth Casing Shoe 2235			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9-5/8"	7"		640		150			
6 1/4"	4 1/2"		2235		100			
	2-3/8"		2196					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-18-66	Date of Test 1-13-67	Producing Method (Flow, pump, gas lift, etc.) Pumping, 1 1/2" x 8' insert pump.	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 19 barrels	Oil - Bbls. 11	Water - Bbls. 8	Gas - MCF 22

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Linderberg
(Signature)
Agent
(Title)
1-22-67
(Date)

OIL CONSERVATION COMMISSION

APPROVED 1-22-67, 19
BY W. A. Gressett
TITLE COMMISSIONER

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.