

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Copy to J.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC064577-B		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR TRAINER CORPORATION C. W. Trainer		7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P. O. Box 1100, Hobbs, New Mexico		8. FARM OR LEASE NAME Joyce XXX "A" "Com"		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FSL & 1980' FWL At proposed prod. zone		9. WELL NO. XXX 1		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT and Lusk Strawn		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Sec. 1-19S-31E		
16. NO. OF ACRES IN LEASE 360		12. COUNTY OR PARISH Eddy		
17. NO. OF ACRES ASSIGNED TO THIS WELL 160 acres Communitized		13. STATE New Mexico		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS CT & Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3621.6 GL		22. APPROX. DATE WORK WILL START*		
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4	11-3/4	42#	700'	Circ 700Sx
11"	8 5/8	24 & 28	3200'	*
7 7/8	4 1/2	11.6#	11400'	

We will commence with cable tools & move on the rotary before or soon after setting the 11 3/4" surface pipe.

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NOV 25 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C. W. Trainer TITLE President DATE 11-21-66
(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE NOV 25 1966
APPROVED BY [Signature] TITLE DISTRICT ENGINEER DATE NOV 25 1966
CONDITIONS OF APPROVAL, IF ANY:

* SALT SECTION MUST BE ISOLATED FROM
FLUIDS ABOVE AND BELOW BY CEMENT.

*See Instructions On Reverse Side

NOTIFY USGS IN SUFFICIENT TIME TO

WITNESS CEMENTING THE 88 CASING

NE EXICO OIL CONSERVATION COMMISSIC
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator THOMAS C. CANN C. W. Trainer		Lease JOYCE "A" "Com"		Well No. XXX 1
Unit Letter N	Section 1	Township 19 SOUTH	Range 31 EAST	County OWAY Eddy
Actual Footage Location of Well: 660 feet from the SOUTH line and 1980 feet from the WEST line				
Ground Level Elev. 3621.6	Producing Formation Strawn	Pool und. Lusk Strawn	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation By Communitization

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If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

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O. C. C.
OFFICE

(Conoco & Pan Am are record owners. Cities Service & Shell are non-record owners).

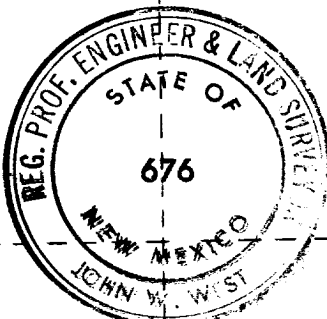
Conoco 1/2	Pan Am 1/2
Pan Am 1/2	Conoco 1/2

LC064870-A

C. W. Trainer

1980

LC064870-C U. S. LC064577-B



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name C. W. Trainer
Position President
Company Trainer Corporation
Date November 14, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Nov. 11, 1966
Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. 676

