NO. OF COPIES RECEIVED	6								
DISTRIBUTION		N E	EW MENICO OU COM						
SANTA FE	7	iv.	W MEXICO OIL CONS	ERVATION COMM	KISSI	ИС	Form C-101		
FILE	V - I						Revised 1-1		
U.S.G.S.	9							te Type of Lease	
LAND OFFICE	7						STATE	—— L	
OPERATOR	/						S. State Of	1 & Gas Lease No.	
APPLICAT	ION FOR P	FRMIT T	O DRILL, DEEPEN,	00.01.1.0			TITTI		
ta. Type of Work	1011110111	LIGHT 1	O DRILL, DEEPEN,	OR PLUG BAC	<u>K</u>		711111		
DRILL [XI		_				7. Unit Agr	eement Name	
or type of well			DEEPEN	F	LUG	BACK	1	I/A -	
OIL GAS WELL		HER					8. Farm or	Lease Name	
2. Name of Operator				ZONE Z		ZONE		re "B" Stat	
Southwest 3. Address of Operator	Product:	ion Co	rporation				9. Well No.	3	
T Trades of Operator							10 Field or		
4. Location of Well	<u>'cGaffe</u>	y, Ros	well, New Mea	cico			Art	nd Pool, or Wildcat esis	
UNIT LET	TER 'A'		330 ·	EET FROM THE	ort	h	mm	mmmm	
222		- 4- ·	<u>.</u>	,		LINE			
THE PROPERTY OF THE PROPERTY O	OM THE ERS	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	NE OF SEC.	wp. 108 RGE	.28	E NMPM			
					111	TITITI	12. County		
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					111	111111	TITITI	HHHirm	
/////////////////////////////////////	4444	/////	4444444	7111111111					
				9. Proposed Depth		9A. Formation		20. Rotery or C.T.	
1. Elevations (Show whether D	F, RT, etc.)	21A. Kind	& Status Plan Paris La	2800		San And	res	Rotary	
GL 3552	·	Blank	& Status Plug. Bond 2	IB. Drilling Contract	tor	0 -	22. Approx	Date Work will star	
3.				ldorado Dr		. 00.	Dec.	29, 1966	
C17E 0=			ROPOSED CASING AND	CEMENT PROGRA	.M				
SIZE OF HOLE		OF CASING WEIGHT PER		OOT SETTING DEP		SACKS OF CEMENT			
6-1/4"	7" 4-1/2"		1 <u>50</u>	000	150		CEMENT EST. TOP Circulate		
	4-1/	<u>z" </u>	9-1/27	2800		100		1950	
								1300	
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	mois is to a notion to a constant								
	This is to a rotary hole, drilled to a depth test the San Andres formation. The above can program will be followed and						. to		
	program	10 5511 N Will	The followed	ttion. The	e e	cove ca	sing		
			be followed on setting th				enter		
			on Bonorus M	e surrace	ca	sing.			
								_	
							ECE	IVED	
			APPROVAL VA						
FOR 90 DAYS UNLESS DRILLING COMMENCED,						DEC 2 9 1966			
EXPIRES 3-28-67							ASTECIA, DEFICE		
	•							<u>-</u> -	
OVE SPACE DESCRIBE PROONE, GIVE BLOWOUT PREVENTE	OPOSED PROC	SRAM: IF PE	IOPOSAL IS TO DEEPEN OR O	U. 11.5. D. 4.6.11					
by certify that the information	n PRUGRAM, IF	ANY.	THE OR P	EUG BAUK, GIVE DATA	ON P	RESENT PRODU	TIVE ZONE A	ND PROPOSED NEW PRO	
by certify that the information	n above is true	and comple	ete to the best of my know	ledge and belief.					
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	<u> Bellezak</u> a	120 X	T _{üle} Agent				10.0	3.3	
(This space for S	tate (Ise)	7-7				Dat	e	·5-33	
	12 330)	· · · ·)							
VED BY	Linens	est	_				ስሮሶ	2 9 1966	
TIONS OF APPROVAL, IF	ANV.	~ 61	TITLE - OIL AND GAS	INSPECTOR		DAT		 ™ ienn	
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