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nuary 30, 1967

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED Gulf Oil Corporation Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: New Well Dry Gas Recompletion Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease ell No. Pool Name, Including Formation State, Federal or Fee mari - f Feet From The 330 Feet From The Line and Unit Letter Eddy 18-8 31-E Line of Section 22 . NMPM. County Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1510, McJand, Rossa Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Vented - waiting on eaun Is gas actually connected? If well produces oil or liquids, give location of tanks. 18-8 31-E ! **K** If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Oil Well Gas Well Plug Back Designate Type of Completion - (X) II II Total Depth Date Spudded Date Compl. Ready to Prod. 39661 Levations (DF, RKB, RT, GR, etc.) P0001 1-27-67 Name of Producing Formation Tubing Depth Top Oil/Gas Pay 39421 30091 36151 GE Grayburg Depth Casing Shoe Perforations 39971 3909' (h way free jete in plane) TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 8-5/8 631 450 seeks (Giroulated) 100 sacks (TOO at 1735!) <u> 3997'</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 1-28-67 Tubing Pressure Casing Pressure 1-27-67 Choke Size Actual Prod. During Test Water - Bbls. Oil - Bhis. 70 70 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION ERTIFICATE OF COMPLIANCE APPROVED hereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief. 17 (金 在重数 至本之 /本部/ 4/5/4/9/6 TITLE _ ORIGINAL SIGNED BY This form is to be filed in compliance with RULE 1104. C. D. BORLAND If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) ea Production Manager
(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.