

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
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ons on re-Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gulf Oil Corporation	8. FARM OR LEASE NAME Littlefield "A" Federal
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FB & WL, Section 22, 18-S, 31-E	10. FIELD AND POOL, OR WILDCAT Smart Delaware
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3644' GL
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, 18-S, 31-E
	12. COUNTY OR PARTISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5080' FB, 5100' TD.

Perforated 5-1/2" casing at 4958-60' & 4996-98' with 4 JSPP. Treated perforations with 500 gallons of 15% HCl acid. Free treated with 33,390 gallons of gelled lease oil, in two stages, containing from 0 to 3/4 SPG. Flushed with 122 barrels of lease oil. Max pressure on first stage 3200#, min 3000#, Injection rate 28.7 bpm. Max pressure on second stage, 3500#, min 3200#. AIR 21.6 bpm. ISIP 2500#, after 10 minutes 1500#, after 20 minutes 1400#.

RECEIVED

MAR 27 1967

O. B. C.
ARTESIA, OFFICERECEIVED
MAR 24 1967
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ARTESIA, NEW MEXICORECEIVED
MAR 22 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY
C. D. BORLAND

TITLE Area Production Manager DATE March 20, 1967

(This space for Federal or State office use)

ACTING DISTRICT ENGINEER

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE MAR 24 1967

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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