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DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-11
FILE			Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	LGAS
	-		RECEIVED
TRANSPORTER GAS			
OPERATOR 3			MAY 4 1967
I. PRORATION OFFICE	<u> </u>		WR1 4 1507
Gulf Oil Cerporation			D. C. C.
Address			ARTESIA, UFFICE
Box 670, Hobbs, New	Nexico 88240		
Reason(s) for filing (Check proper bo:		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Ga		
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Le	ease Lease No.
Lettlefield "AB" Feder			leral of Fee Fod. NN-014103
Location			FOG. BROALUS
Unit Letter K ; 16	Feet From The South Lin	ne and 1650 Feet Fro	om The Wast
Line of Section 22 To	ownship 18-5 Range	31-1 , NMPM,	County
			•
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
Texas-New Mexico Pipels		Box 1510, Midland,	
'Name of Authorized Transporter of Co			proved copy of this form is to be sent)
Continental Oil Co.		Box 460, Hobbs, New	Maxico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	K 22 18-8 31-1	i Tes	4-29-67
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v,
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-24-67	k-12-67	5100 1	39551
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/II Pay	Tubing Depth
3644 : GL	Grayburg	3918'	39401
Perforations			Depth Casing Shoe
3918' to 3920'			50991
	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE		6261	375 Sacks (Giroulated)
7-7/8=	5-1/2"	\$099 I	750 Sacks (TOC at 1530'
	2-3/8"	39401	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, ga	a life ato)
Date First New Oil Run To Tanks	5-1-67	Prenping	a ••j•, =====
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			2*
Actual Prod. During Test	Oil-Bble.	Water - Bbla.	Gas - MCF
16	16	0	
·			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
I. CLAIFICATE OF COMPLIAN			1937
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given he best of my knowledge and belief.	BY W.a.c.	nesset
above is true and complete to tr	my montedfe and perfet	THE AND DAS 12	
ORIGINAL SIGNED	34	TITLE	
C. D. BORLAND	<i>.</i>	This form is to be filed	in compliance with RULE 1104.
• -		If this is a request for al	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation
	nature)	tests taken on the well in ac	cordance with RULE 111.
Ares Production Manager		All sections of this form	must be filled out completely for allow-
· · ·	`itle)	able on new and recompleted	l wells. I. II. III, and VI for changes of owner,
Mary 1, 1967	Date)	well name or number, or trans	porten or other such change of condition.
-	2 	Separate Forms C-104 r	nust be filed for each pool in multiply
		completed wells.	