SANTA FE, NEW MEXICO 87501

Form C-116 Revised 10-1-78

GAS-OIL RATIO TESTS

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No well will be enalghed an allowable greater than the amount of oil produced on the official test.

Dwing gas-oil ratio trai, each well shell be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

-111 be 0.co. Cas volumes must be reported in MCP measured at a pressure base of 15,025 pala and a temperature of 60° P. Specific gravity base

Report craws pressure in lieu of tubing pressure for any well producing through casing.

Rule 101 and appropriate pool rules. Hall original and one copy of this report to the district office of the New Mexico Oli Conservation Division in accordance with

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ledge and belief. is true and complete to the best of my know I hereby certify that the above information

Well Tester

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