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Apscopriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico RECEIVEEnerg,, Minerals and Natural Resources Department

Form C-104 Revised 1-1-8

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

JUL 06 '89 PO BOX 2000

Santa Fe, New Mexico 87504-2088

	See Instructions				
Santa Fe	at But	DIA O	Pag		
File			1		
•	Oil				
Transporter	Gas	\Box	1		
Operator		Π	1		

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Q, <u>C</u> .,) .		•	Mexico 875			Operator	Gas	出	
I.	外经产品				BLE AND IL AND NA						
Operator		// // // // // // // // // // // // // 		0.11		1011/12		API No.			
Chevron U.S.A., Address	Inc.										
P. O. Box 670, Reason(s) for Filing (Check proper box)	Hobbs,	New Me	exic	o 8824		(D)					
New Well		Change in	Transp	orter of:		er (Please exp	(aur)				
Recompletion X	Oil		Dry G								
Change in Operator	Casinghe	ad Gas	Conde	ensate	·						
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE								•	
Lease Name	-	Well No. Pool Name, Including Formation					Kind of Lease No.				
Littlefield "AB" Feder	aı	6	Shu	igart D	elaware		State,	Federal or Fee	NMOI	14103	
Unit Letter K	_:165	50	Feet F	rom The _	South Lin	e and	0. F c	eet From The	West	Line	
Section 22 Townshi	p 18 S		Range	31 E	, N	МРМ,	Eddy			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORT	ER OF O		ND NATI	URAL GAS		.Li-L			-, -	
Unsuccessful - Well CI		or Conden	18ate		Address (Gr	Address (Give address to which approved copy of this form is to be sent)					
Well CI	of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge		y connected?	When	17	·		
If this production is commingled with that IV. COMPLETION DATA	from any of	her lease or	pool, gi	ive commin	gling order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover X	Deepen X	Plug Back S	ame Res'v	Diff Res'v	
Date Spiritus Started 12-31-88		npl. Ready to		Jell CI	Total Depth	5100'		P.B.T.D.	5034		
Elevations (DF, RKB, RT, GR, etc.) 3644'	Name of	Name of Producing Formation Shugart Delaware			· I	Top Oil/Gas Pay 4918			Tubing Depth 501.4 '		
Perforations 120°, 2 JHPF,	97 hole	es. 49	18-2	20, 492	6-30, 49				Depth Casing Shoe		
<u>4938=46, 4949-</u>							·	_			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			CEMENTI				04040 0514514		
HOLE OILL		5/8" 2		SIZE		DEPTH SET 626 T			SACKS CEMENT 375 sx		
		1/2" 1				5099'			750 sx		
	 	·									
V. TEST DATA AND REQUES	ST FOR	ALLOWA	ABLE	 -	l		····	1			
OIL WELL (Test must be after r					st be equal to or	exceed top all	owable for thi	s depth or be for	full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
N/A Length of Test		N/A				Well CI Casing Pressure					
N/A	N/A	Tubing Pressure		N/A			Choke Size N/A				
Actual Prod. During Test	Oil - Bbls.		Water - Bbis	Water - Bbis.			Gas- MCF				
	N/A			• • • • • • • • • • • • • • • • • • • •	N/A			N/A			
GAS WELL Actual Prod. Test - MCF/D	11										
Actual Prod. 1est - MCP/D	Length of	Test			Bbls. Conder	sate/MMCF		Gravity of Con	adensate		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul: Division have been complied with and	ations of the	Oil Conserve	vation			OIL CON	NSERV.	ATION D	IVISIC)N	
is true and complete to the best of my i	Y	ma veliei.			Date	Approve	d	- 			
Signature C. L. Morrill NM Area Prod. Supt.				Ву_	By () ()						
Printed Name Title				Title	/	· - U					
7-5-89 Date	(505) 393 Teles	3-41; phone h								
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1184

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.