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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	3
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JUL 30 1967
JUL 5 1967

Operator	Yates Petroleum Corporation	O. C. C. ARTESIA, OFFICE
Address	207 So. 4th - Yates Bldg., Artesia, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:	
Recompletion	Oil	Dry Gas
Change in Ownership	Casinghead Gas	Condensate

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Grandwood 3D State	1	2nd. Penasco Draw S.A. Yates	State, Federal or Fee State
Location	Unit Letter 2, 2310 Feet From The North Line and 2310 Feet From The West		
Line of Section	5	Township 19 S	Range 25 E, NMPM, Bddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation		P.O. Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	2	5
	19	25 E
		no

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
6-14-67	6-29-67	4373'	3500' 3428					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
2nd. Penasco Draw Yates S.A. Yates	S.A. Yates	1290'	3000'					
Perforations	70/3090-3150, 70/3230-3300		Depth Casing Shoe					
70/1290-1340, 70/1390-1450, 70/2050-2150, 70/2720-2780,								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	9-5/8"		1000'		570			
8-3/4"	7"		3460'		500			
	2"		3000					

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-29-67	6-30-67	pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
30			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
80	50	30	1000

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. L. Armstrong
(Signature)
Agent
(Title)
June 30, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 6 1967, 19
BY W. A. Gressitt
TITLE OIL AND GAS INSPECTION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or a completion or other change of condition.