NO. OF COPIES RECEIVED	France (2.100
DISTRIBUTION	Form C-103 Supersedes Old
SANTA FE REMEXICO DIE CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	Tuerna I-I-02
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE NOV 2 1 1972	State X Fee.
OPERATOR	5. State Oil & Gas Lease No.
A C C	0G-783
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
WELL OTHER-	
2. Name of Operator	8. Form or Lease Name
Yates Petroleum Corporation 3. Address of Operator	Greasewood BD Stat
207 South 4th Street - Artesia, New Mexico 88210	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F 2310 FEET FROM THE NORTH LINE AND 2310 FEET	Penasco Draw SA Yes
West 5 19-S 25E	NAPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3595 GK	12. County Eddy
16. Check Appropriate Box To Indicate Nature of Notice, Report o	O.1 D
NOTICE OF INTENTION TO	
SUBSEQUE	JENT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER Shut off S	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incl work) SEE RULE 1703.	uding estimated date of starting any proposed
Our records indicate that $4\frac{1}{2}$ " 9.5# casing was run on	October 2, 1967 and
set on a Guiberson Type LV 7" x 4" full opening pack	
	er (cun tyne)
	er (cup type)
with hydraulic holddown, set at 1361'. The reason f	er (cup type) or this action was to
with hydraulic holddown, set at 1361'. The reason f shut off the Slaughter perforations 1290-1340' which	er (cup type) or this action was to proved to be a gas
with hydraulic holddown, set at 1361'. The reason f shut off the Slaughter perforations 1290-1340' which zone, thereby conserving these gas reserves. From 1	er (cup type) or this action was to proved to be a gas 0-2-67 to 2-24-69
with hydraulic holddown, set at 1361'. The reason f shut off the Slaughter perforations 1290-1340' which zone, thereby conserving these gas reserves. From 1 this well produced oil and water from Penasco and Ye	er (cup type) or this action was to proved to be a gas 0-2-67 to 2-24-69 so perforations. At
with hydraulic holddown, set at 1361'. The reason f shut off the Slaughter perforations 1290-1340' which zone, thereby conserving these gas reserves. From 1 this well produced oil and water from Penasco and Ye that time a cement plug was placed at 1810' shutting	er (cup type) or this action was to proved to be a gas 0-2-67 to 2-24-69 so perforations. At off the water prod-
with hydraulic holddown, set at 1361'. The reason for shut off the Slaughter perforations 1290-1340' which zone, thereby conserving these gas reserves. From 1 this well produced oil and water from Penasco and Ye that time a cement plug was placed at 1810' shutting uction, and since 2-24-69 the well has produced oil	er (cup type) or this action was to proved to be a gas 0-2-67 to 2-24-69 so perforations. At off the water prod- only form Penasco
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Zddie M. Mallocal TITLE Engree DATE 11-20-72

APPROVED BY FOR RECORD ONLY.

TITLE Off Date NOV 2: 27

Yates Petr eum Corporation Greasewood BD State No. 1 2310/N 2310/W Sec 5-19-25

Tubing Completion to Stock Tambe Chemical Pot ... Elev. 3595'6R. Casing Annulus >"x 42". Shut in gas completion Spud: 4-14-67 13 1/4 hade Surface to 391' Compl: 6-29-67 TD 4878, PETO 3428' Patte: Shughter, Panasco, Yeso 121/2" hade 291' to 1000! Shut off Slaughter: 10-2-67 Shut off yeso : 2-24-69 . Set 9 8" 32.30" H-40 Csg & 1000' with 570 sx Next Cont & 74 yds gravel & Ready mix comental to surface. 41/2" 9.5" Csq 21361' on Guiberson LV Pkr wy holddowns 1188 Perfs 1290-1340 w/ 70 jets DST 1222-1282, treat wi 500g, RA, Rec. Gas DST 1282-1342 Rec. Gas; SSO in samples. Slaughter Zone LDY Zoner Perfs 1590-1650 470 juts - Oil Penasco Massive PBTD 1810. 200' emt plug to shut off water Glorietta St 1910 Perfs 2050-2150 47 70 jets Yeso Treat w 1650g. RA, swalled dry: 550 in samples Perf 2720-2780 w/ 70 jets Treat w1 1000g. RA, rec Oil, Utv. Gas Perfs 3090-3150 4170 jobs Perfe 3230.3300 W/ 70 jets Treat W/ 7503.RA, ree gas. Set 7" 20" \$ 23" H40 Cm & 3460" with 500 sx Class C cont u) 2% gel silsonte, salt Cement to surface 30 sx to pit. Cement plags 2 460-4060, 3550-3500 Abo Shale 4107

8 7/4" hole to 4878'