SANTA FE		NSATION COMMISSI OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND ISPORT OIL AND NATURAL G	
LAND OFFICE			
TRANSPORTER GAS			JUN 2 1967
OPERATOR 4	•		
Operator			ARTEBIA, OFFICE
Gulf Oil Corporation			
Box 670, Hobbs, New Mey Reason(s) for filing (Check proper box	<u>cico 88240</u>	Other (Please explain)	
New Well	Change in Transporter of:	New Well	
Recompletion /- Change in Ownership	Oil Dry Gas Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner			·
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
Holder "CT" Faderal	1 Insk Strawn	State, Federal	or Fee Fed. NM-034954
Location	80 Feet From The North Line	and 1980 Feet From 7	rh•West
Unit Letter F ; 19	· .		County
Line of Section 11 To	wnship 19-S Range	31-E , NMPM, Eddy	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorized Transporter of Of The Permian Corporati	on	Box 3119, Midland, Texa Address (Give address to which approv	9 e
Name of Authorized Transporter of Co	isinghead Gas [A] or Dry Gas []	Address (Give address to which approv construction.	yea copy of this form is to be sent,
None - gas is vented, If well produces oil or liquide,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en
give location of tanks.	F 11 19-S 31-E	No	
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool, a	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X)	XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 11,2731
4-19-67 Elevations (DF, RKB, RT, GR, etc.)	5-31-67 Name of Producing Formation	11,310' Top Oil/See Pay	Tubing Depth
3589 * GL	Strawn	11,127'	11,0821 Depth Casing Shoe
Perforations	·, 11,157-59' & 11,169-71	t	11,310'
11,12,-2/ , 1-3,-4- 42	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	6971	430 sacks (Circulated)
<u>17-1/2"</u>	8-5/8"	3999*	665 sacks (TOC at 2225'
7-7/8"	5-1/2"	11,310'	380 sacks (TOC at 8720'
		for the second second second and all	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test	Flowing	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
5-31-67	6-2-67	Casing Pressure	Choke Size
Length of Test 24 hours	1175#	en 19	27/64ª
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
Lifto	140		
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
t serrid Manual (Supple and but)			ATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUN 2	1967, 19
		a la a messett	
above is true and complete to	The mast of mil whomesalls and server	TITLEOIL AND	GAS INSPECTOR
ORIGINAL SA		This form is to be filed in	compliance with RULE 1104.
C. p. PO.		If this is a request for allo	pwable for a newly drilled or deepened basied by a tabulation of the deviation
Area Production Mana	ger		wells.
(Title)			
June 2, 1967 (Date)		Separate Forms C-104 mu	II, III, and VI for change of condition. orter, or other such change of condition. ist be filed for each pool in multiply
		completed wells.	