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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 24 1967

O. C. C.  
ARTESIA, OFFICEForm C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5136	
7. Unit Agreement Name	
8. Farm or Lease Name	
Malco State	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
East Mullman and Wildcat	
12. County	
Eddy	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc.	8. Farm or Lease Name Malco State
3. Address of Operator Suite 204, First National Bank, Artesia, New Mexico 88210	9. Well No. 7
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 19S RANGE 28E NMPM.	10. Field and Pool, or Wildcat East Mullman and Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3365' GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-3-67 Spudded at 10:30 AM with 11" Hole.
- 5-4-67 Set 8 5/8", J-55, 24# casing at 403'. Cemented with 100 sx. (129 cu. ft.) of 50-50 Incor Pozmix with 2% Gel, 3% CaCl<sub>2</sub> and 7 1/2# salt per sx. WOC: 18 hours
- 5-15-67 Total Depth 3693. Ran Density, Sonic, Neutron, Laterolog, and Microlateral Logs. Sidewall cored 1762-67', 1789-94', 2142-47', and 3285-90'.
- 5-19-67 Set 4 1/2", J-55, 11.6# casing at 2289'. Cemented with 300 sx. of Incor 4% gel, 0.5% CFR-2 and 8 1/2# salt per sx. Top of cement is 980' as determined by temperature survey.
- 5-22-67 PBTD 2236'. Perforated from 1930-38 and 2051-58 with one 0.48" jet each two feet. Acidized with 250 gal. acid. Sand-water fraced with 20,000# sand carried by 18,300 gal. water.
- 5-23-67 Perforated from 1762-1768 and 1788-1804'. Sand water fraced with 40,000# sand and 40,300 gal. of gelled water.

It is intended to recover 960 Bbl. load water and potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*Justin*

TITLE District Engineer

DATE May 23, 1967

For Record Only

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: