

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-5136

RECEIVED

Bur. of mines

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER **ARTESIA** 17 1967

b. TYPE OF COMPLETION
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **ARTESIA**

2. Name of Operator
NEPCO, Inc.

3. Address of Operator
Suite 204, First National Bank, Artesia, New Mexico

4. Location of Well
UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM

THE **West** LINE OF SEC. **23** TWP. **19S** RGE. **28E** NMPM

15. Date Spudded **5-3-67** 16. Date T.D. Reached **5-19-67** 17. Date Compl. (Ready to Prod.) **3365' OL** 18. Elevations (DF, RKB, RT, GR, etc.) **3362**

20. Total Depth **3693** 21. Plug Back T.D. **2289** 22. If Multiple Compl., How Many **3693** 23. Intervals Drilled By **3693** 24. Producing Interval(s), of this completion - Top, Bottom, Name **Canon**

26. Type Electric and Other Logs Run **Gamma Ray, Density, Sonic, Neutron, Laterolog, Microlaterolog**

27. Was Directional Survey Made **No**

27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	403	11	100 ex.	None
4 1/2	11.6	2289	7 7/8	300 ex.	950

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
1762-68	0.48	9	1762-1804	40,000 sand/40,000 gal. wtr.
1788-84	0.48	9	1930-2058	20,000 sand/10,000 gal. wtr.
1930-38	0.48	5	Squeezed with	110 ex. regular cement
2051-58	0.48	4	350 to 450	25 ex. plug 10 ex. at surface

33. PRODUCTION
Date First Production **P&A 6-13-67** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Leon Standeef TITLE Engineering Assistant DATE 7-17-67

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Aloka	T. Penn. "D"	T. Leadville
T. Yates	T. Miss	T. Cliff House	T. Madison
T. 7 Rivers	T. Devonian	T. Menefee	T. Elbert
T. Queen	T. Silurian	T. Point Lookout	T. McCracken
T. Grayburg	T. Montoya	T. Mancos	T. Ignacio Qtzite
T. San Andres	T. Simpson	T. Gallup	T. Granite
T. Glorieta	T. McKee	T. Base Greenhorn	
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	266	266	Red Bed
266	415	149	Red Bed & Arty.
415	594	179	Arty.
594	820	226	Redbed & Arty.
820	991	171	Arty.
991	1126	135	Arty. & Gyp
1126	1244	118	Bole & Gyp
1244	1330	86	Bole & Gyp
1330	1762	432	Bole
1762	1767	5	Sand (cored)
1767	1789	21	Sand & Sand
1789	1794	5	Sand (cored)
1794	2142	348	Bole
2142	2147	5	Bole (cored)
2147	3285	1138	Bole
3285	3290	5	Sand (cored)
3290	3633	343	Bole & Sand
3633	3633	60	Bole