

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R14245. LEASE DESIGNATION AND SERIAL NO.
11. 1372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston "B"

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8-19S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 330' FNL & 330' FEL of Section 8-19S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3573' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT ON:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & set Prod. Csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-28-72 - MIKU to deepen. Drilled 7" shoe and reduced hole to 6 1/4" at 2:00 PM
1-28-72. Drilled to a total Depth of 9222' DTD; PBTD 9061'.
Ran 4 1/2" production casing as follows: Ran 9100' of 4 1/2" 10.5# 55, 8 ft at
9097' w/float shoe, float collar at 9061', DV tool at 4705', Otis Side Sleeve
at 2591'. Centralizers at 8995, 8933, 6849, 4770, 4674, 2559, basket at 4739'.
Cemented as follows: 1st Stage w/225 sacks, Class H cement, 0.5% CFX and 5%
salt. PD 4 PM 3-5-72. WOC 2 1/2 hrs, circ. thru DV tool - Cemented 2nd Stage
w/375 sacks Class C 50-50 Pozmix A, 2% gel, 3% gilsonite, 5% salt. PD 7:00 PM
3-5-72. Displaced cement with fresh water. Hung casing with 40000# on slips/
WOC 11 hours, cut off 12' of 4 1/2" casing. WOC 72 hours and tested with 2000#,
Tested OK.
Perforated ABO formation- 4476-4444'. Swabbed sulphur water. Sqsd perf. w/150
sx Class C. Cement to 4000#. Drilled out and tested dry.
Perforated Morrow formation - 9001-8975' w/13 3/8" jets.
Treated as follows: Using 18000# 20-40 sand and 16000 gallons of My-T-Frac.
Cleaned well and prep to run 4-point.

RECEIVED

MAY 1 1972

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer D. C. C.

DATE

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
COMMISSIONS OF APPROVAL, IF ANY:APPROVED
23 1972R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side