No. for Contact Backson DISTRIBUTION SANTALE FILE

NEW MEXICO OIL CONSERVATION COMMIS 4 REQUEST FOR ALLOWABLE $\mathsf{G}\mathsf{M}\mathsf{A}$

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL	+	RECEIVED		
OPERATOR 2 PRONATION OFFICE		FEB 2 8 1974		
Operator				
Address Petrol	leum Corporation	ARTESIA, OF	FICE	
	Street, Artesia, N.M.	88210		
Reason(s) for filing (Check proper New Well	er box) Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry G	as X		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give na and address of previous owner				
II. DESCRIPTION OF WELL A	AND LEASE	Formation Kind of Lea		
Johnston BE	Well No. Fool Name, Including F 1 Boyd Morro			
Location			J	
Unit Letter / A ;	330 Feet From The North Lin			
Line of Section 8	Township 19S Range	25E , _{NMPM} , Edo	dy County	
IL DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter	of Oil or Condensate X	Address (Give address to which appr		
Scurlock Oil Company Name of Authorized Transporter of Casinghead Gas or Dry GasXX		1216 Vaughn Bldg., Midland, TX 79701 Address (Give address to which approved copy of this form is to be sent)		
Yates Petroleum Corporation		207 So. 4th St., Artesia, N.M. 88210		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 8 19S 25E	Is gas actually connected?	May 18, 1973	
	ed with that from any other lease or pool,		110, 10, 13,0	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.	
Designate Type of Com				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE	ST FOR ALLOWARIE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow-	
OIL WELL	able for this d	lepth or be for full 24 hours)		
Date First New Oil Run To Tank	ks Date of Test	Producing Method (Flow, pump, gas	iifi, eic.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Wildle Dalai		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	This Berein (chin to)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Coomy Francis (Date 2-)	0.020 0.20	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
		APPROVED FEB 28 1974		
		/1/ (/ Massott		
			TOR	
Elde he brooks of		TITLE OIL AND GAS INSPECTOR		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature)	well, this form must be accompleted taken on the well in accompleted.	penied by a tabulation of the deviation	
Eddie M. Mahfo	ood, Engineer	tests taken on the well in acc	nust be filled out completely for allow-	

(Title)

(Date)

Feb. 27, 1974

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

weil name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.