

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION
SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other ☐ RECOMPLETION

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
105 South 4th Street, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 330' FNL & 330' FEL, Sec. 8-19S-25E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API #30-015-20054

15. DATE SPUNDED RECOMPLETION 6-26-91
16. DATE T.D. REACHED -
17. DATE COMPL. (Ready to prod.) 7-8-91
18. ELEVATIONS (IDF, RKB, RT, GR, ETC.)* 3563' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9222' DTD
21. PLUG BACK T.D., MD & TVD 8915'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7853-7899' Canyon
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	1000'	12 1/2"	630 SX (in place)	
7"	23 & 20#	3219'	8-3/4"	450 SX (in place)	
4 1/2"	10.5#	9097'	6 1/2"	600 SX (in place)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7652'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7853-7899' w/34 - .50" Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7853-7899'	w/10000g. 20% HCL NEFE acid.

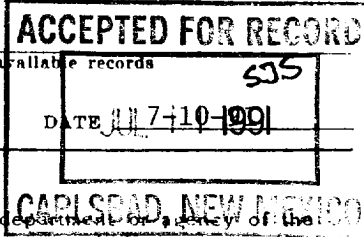
33.* PRODUCTION							
DATE FIRST PRODUCTION 7-4-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-8-91	HOURS TESTED 24	CHOKE SIZE 40/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 165	GAS—MCF. 385	WATER—BBL. 1235	GAS-OIL RATIO 2333
FLOW. TUBING PRESS. 250	CASING PRESSURE 60	CALCULATED 24-HOUR RATE →	OIL—BBL. 165	GAS—MCF. 385	WATER—BBL. 1235	OIL GRAVITY-API (CORR.) 38° (est)	

34. DISTRIBUTION OF GAS (Sold, used for fuel, vented, etc.)
Sold - connected to Yates Gas Gathering 7-4-91
TEST WITNESSED BY
John Dehler

35. LIST OF ATTACHMENTS
None for recompletion

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *John Dehler* TITLE Production Supervisor
DATE 7-10-1991

*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Abo Wolfcamp Cisco Canyon Strawn Atoka Morrow Chester	4202 5415 6905 7614 8250 8675 8984 9197	