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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUL 0 8 1991

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088
O. C. D.
EQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE

I.						AUTHOR TURAL G		, C			
Operator			101 (JITI OIL	- AND NA	TUNALU		API No.		***	
YATES PETROLEUM Address	30-015-20054										
105 South 4th St.	, Artesia	a, NM	8821	.0							
Reason(s) for Filing (Check proper box	-				X Ou	ner (Please exp	lain)				
New Well Recompletion		Change in Transporter of:				REQUEST 2000 BBL TEST ALLOWABLE FOR JULY					
Recompletion KX Change in Operator	Oil Casinghead		Dry Gai Conden		1991						
If change of operator give name	Canagacac	1088	Congen	SAIC	PERF	ORATIONS	<u>: 7853</u>	<u>-7899' (</u>	anyon		
and address of previous operator								·			
II. DESCRIPTION OF WEL	L AND LEA	SE									
Lease Name		Well No. Pool Name, Includ			-			of Lease	1	ease No.	
Johnston BE Location		1	Nor	th Dag	ger Dra	r Draw U/Penn		Federal or Fe	ederal or Fee/ NM 1372		
Unit LetterA	:330	0	Peet Pro	om TheN	lorth Lin	e and3	30F	eet From The	East	Line	
Section 8 Township 19S			Range	25E	, NMPM,			Eddy (County	
III. DESIGNATION OF TRA	ANSPARTE	o or ou	ANI	NATE	DAT CAS						
Name of Authorized Transporter of Oil	1 (2/2)	or Condensa	ale ,			e address to n	hich approve	d copy of this i	form is to be s	ent)	
Amoco Pipeline Intercorporate Trucking					Address (Give address to which approved copy of this form is to be sent) PO Box 702068, Tulsa, OK 74170-2068						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Yates Petroleum Corporation					Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210					ent)	
If well produces oil or liquids,									·····		
give location of tanks.	A		19s	Rge. 25e	Yes	y connected?	Whe	17 7-4-91			
f this production is commingled with the	nat from any othe	er lease or po	ool, give	c commingl	ing order num	ber;	·	, 1)1			
V. COMPLETION DATA		- <u>,</u>									
Designate Type of Completion	on - (X)	Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		l. Ready to F	Prod.		Total Depth		<u>. [</u>	P.B.T.D.	J	_l	
	•					- 			\$ 1.00, \$ 1.00,		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								'	•		
	T	TUBING, CASING AND				NG RECO	₹D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								- 			
								-		· · · · · · · · · · · · · · · · · · ·	
										······································	
V. TEST DATA AND REQU											
OIL WELL (Test must be after Date First New Oil Run To Tank			f load o	il and must	be equal to of	exceed top all	lowable for th	is depth or be	for full 24 how	rs.)	
DATE THA NEW OIL KUR TO TAILE	Date of Test				Producing M	ethod (Flow, p	штр, даз 1у1,	etc.)			
Length of Test	Tubing Pres	Tubing Pressure				ure		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF			
O A O YEITON Y	l										
GAS WELL. Actual Prod. Test - MCF/D	15	To a	··········		TRU:						
ACHIEL PROD. 1881 - MCP/D	Length of T	i căi			Bols. Conde	nsate/MMCF		Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	CATE OF	СОМР	IJAN	ICF							
I hereby certify that the rules and re					11	OIL CO	NSERV	'ATION	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Tim 0 9 1991						
is true and complete to the best of t	()	AG DEHET.			Date	e Approv	ed	JUL 0	J 100.		
VACCanita ()	Soull	Tet.							ু ংগ্ৰ		
Stynaurre					∥ By_	OF	RIGINAL S	SIGNED B	Α		
Juanita Goodlett Printed Name	- rroduci		ipvr.				IKE WILL	iams)r, dist r	ICT II		
7-5-91	(5	05) 748	3-147		Title) <u>Ş(</u>	J, L, (V 1 3 C	, 5.0111			
Date		Telep	shone N	lo.					•••••		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.