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HOBBS OFFICE O. C. G.
NEW MEXICO OIL CONSERVATION COMMISSION
AUG 2 11 09 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG-1230 /230

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CARL ENGWALL & JAMES R. STEPHENS	8. Farm or Lease Name Gulf-State
3. Address of Operator P. O. Box 789, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East 16 TOWNSHIP 19-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3546' RT	12. County EDDY

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set 7" Casing	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-67 At total depth of 7277 feet, located hole in 8-5/8" casing. Ran 119 Joints 7" casing being 38 joints or 1621.53 feet of 22.63# Flush Joint Hydrill and 81 joints or 2593.68 feet of 23# J-55 ST&C or Total of 4215.21 Feet set at 4227 feet; Cemented with 150 sacks class-C cement with 0.8% CFR-2

7-27-68 After 12-1/4 hours ran Temperature Survey. Indicated to p cement behind casing at 1650 feet. After 20-3/4 hours, pressured up for 30 minutes with 1000# and held OK. Start drilling plug after 21-1/4 hours.

RECEIVED

AUG 4 1967

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Carl Engwall</u>	TITLE <u>Operator</u>	DATE <u>7-31-67</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 7 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		