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– Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89	
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-015-20069	-q
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEI	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		56739702	6. State Oil & Gas Lease No. V-4567	
(DO NOT USE THIS FORM FOR PRO	ICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN C RVOIR. USE "APPLICATION FOR PERI -101) FOR SUCH PROPOSALS.)	R PLUG BACK IUGA	7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL / WELL X	OTHER 0	FRIE 677	Rudolph ATX State	
2. Name of Operator / YATES PETROLEUM CORPOR	ATION E	F 101000	8. Well No. <u>1</u>	
3. Address of Operator		01222320	9. Pool name or Wildcat Lusk Morrow, West	
105 South 4th St., Art 4. Well Location				
Unit Letter <u>A</u> : <u>66</u>	0 Feet From The North	Line and660	Feet From The Last	Line
Section 16	Township 195 Ran	ge <u>31E</u> DF. RKB. RT. GR. etc.)	NMPM Eddy C	County
	3534	.9' GR		
11. Check NOTICE OF IN	Appropriate Box to Indicate N TENTION TO:	Vature of Notice, R SUE	Report, or Other Data SEQUENT REPORT OF:	_
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLIN		AENT []
PULL OR ALTER CASING		CASING TEST AND C		X
OTHER:			te, acidize & frac	(Ë)
work) SEE RULE 1103. 5-3-2000 - Moved in a up wireline. TIH wi rigged down wireline 5-4-2000 - Pickled t with bit, scraper & 12335-12366' w/42 .4 TOOH with casing gun 5-5-2000 - Straddled Morrow acid. Perfor NOTE: Packer set at Released packer & re packer with on/off t packer. Acidized wi 5-6-8-2090 - Swabbed	and rigged up pulling, un th logging tools and ran . TIH with bit, scraper ubing and casing with 75 tubing. Rigged up wirel 2" holes as follows: 12 s and rigged down wirel perforations 12364-1236 ations communicated. Mo 12273' and tested to 10 eversed out acid. TOOH with cool (1.81"). Set packer th 1000 gallons 7-1/2% M & flow tested. Shut with performed to the best of my knowledge and	tit. Nippled up CBL/GR/CCL lo and 2-3/8" tu gallons of 1 line. TIH with 2335-12338' and ine. TIH with 66' and acidize oved tools and 000 psi. Start with packer, RE r at 12273' and Morrow acid. S ell in.	A 3-3/8" casing guns and per A 12364-12366' (6 SPF - Morn RBP, packer and tubing. ed with 500 gallons of 7-1/2 straddled all perforations ted acidizing and packer ga 3P and tubing. TIH with 100 1 tested to 1000 psi. Get Swabbed Shut well in. UED ON NEXT PAGE: Technician DATE June 12 TELEFIONE NO. 505	TOOH rforated row). 2% ve up. K off . 2000 5/748-147
	RIGINAL SIGNED BY TIM W. G			5 2000
APPROVED BY	l)-	т.в	DATE	