- Submit 3 Copies	State of Ne		CIST	Form C-103
to Appropriate District Office	Energy, Minerals and Natu		Ŵ	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Santa Fe, New Mexico 87504-2088		WELL API NO. 30-015-20069 5. Indicate Type of Lease STATE FEE	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
		189101172	V-45	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit A	greement Name
I. Type of Well: OR. OAS WELL WELL	З канто	CO CEIVER AP ED	Rudolph	ATX State
2. Name of Operator YATES PETROLEUM CORPO	DRATION E	TESIK,	8. Well No.	1
3. Address of Operator	<u> </u>	Co.	9. Pool name or Wildcat	
105 South 4th St., Ar	tesia, NM 88210	N. C.	Lusk Morro	w, West
4. Well Location Unit Letter <u>A</u> : <u>6</u>	60 Feet From The <u>North</u>	Line and660	) Feet From The	East Line
Section 16	Township 19S	Range 31E	NMPM E	ddy County
	10. Elevation (Show w	whether DF, RKB, RT, GR, etc.)		
		3534.9' GR		
	Appropriate Box to India NTENTION TO:		SEQUENT REPORT	
	PLUG AND ABANDON			
	CHANGE PLANS			
PULL OR ALTER CASING				
DTHER:		OTHER: Spud on	re-entry	X
12. Describe Proposed or Completed Op work) SEE RULE 1103. 1-22-2000 - Dug out of off pad. Welded on a 1-23-24-2000 - Moved equipment. Nippled of 1-25-2000 - TIH with plug at 10:00 AM 1-20 wad of paper sacks. casing to 500 psi. 1-26-2000 - Continue 2415'. Drilled ceme	cellar, removed dry 7 8-5/8" X 11" 5K star in and rigged up pu up 10" 5K BOP. 7-7/8" bit and 4-3/ 4-2000. Drilled 15' Tagged cement at 15 Shut in. d drilling hard ceme pt to 2486' (top of	hole marker. Dress ting head. Install lling unit. Moved 4" drill collars wi of cement and fell 00'. Drilled to 15 ent. Fell out at 17 7" casing), Circu	ed off 8-5/8" c ed new cellar. in and rigged u th swivel. Spu out. Washed d 35'. Circulate 718'. TIH and t late clean. TOO	asing. Scraped p reverse unit dded on surface own, pushing a d clean. Tested agged plug at
1-27-2000 - TIH with turn. TIH to 4476' all tubing and drill 11" 5K cap flange.	6-1/8" bit and dril and did not tag plug collars. Rigged do	. Collars and tagge . Displaced hole w wwn pulling unit. (	vith 9# brine.	TOOH & laid down
1-27-2000 - TIH with turn. TIH to 4476' all tubing and drill 11" 5K cap flange.	6-1/8" bit and dril and did not tag plug collars. Rigged do Released well to dri	Li collars and tagge . Displaced hole to own pulling unit. ( 	JED ON NEXT PAGE	TOOH & laid down a. Installed
1-27-2000 - TIH with turn. TIH to 4476' all tubing and drill 11" 5K cap flange. I hereby certify that the information above is SKONATURE	6-1/8" bit and dril and did not tag plug collars. Rigged do Released well to dri	. Collars and tagge . Displaced hole wo wn pulling unit. ( 	JED ON NEXT PAGE Technician	TOOH & laid down a. Installed C: DATE June 9, 2000
1-27-2000 - TIH with turn. TIH to 4476' all tubing and drill 11" 5K cap flange. I hereby certify that the information above is SKONATURE TYPE OR FRINT NAME Rusty Kle	6-1/8" bit and dril and did not tag plug collars. Rigged do Released well to dri	.1 collars and tagge 3. Displaced hole to bwn pulling unit. ( 111ing department. Hedge and belief. CONTINN Operations	JED ON NEXT PAGE Technician	TOOH & laid down a. Installed

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