

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.Copy to 5P
5. LEASE DESIGNATION AND SERIAL NO.
MM-045276

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☒ DIFF. RESVR. ☐ Other **Sidetrack**

2. NAME OF OPERATOR
Standard Oil Company of Texas - A Division of Chevron Oil Co.

3. ADDRESS OF OPERATOR
3610 Avenue S, Snyder, Texas 79549

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1650' FSL and 1650' FEL, Section 34**
At top prod. interval reported below
At total depth **1723.72' FSL and 1574.32' FEL, Section 34**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Smith Federal9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

Wildcat
and Indian Basin Upper Part11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
**Sec. 34, T-20-S, R-24-E
NMPM**12. COUNTY OR
PARISH
Eddy13. STATE
New Mexico

15. DATE SPUDDED **10-13-69** 16. DATE T.D. REACHED **11-14-69** 17. DATE COMPL. (Ready to prod.) **P&A** 18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* **3698.3 GR** 19. ELEV. CASINGHEAD **3694'**

20. TOTAL DEPTH, MD & TVD **7755 (7737.11)** 21. PLUG, BACK T.D., MD & TVD **P&A** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY **5500-7755** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None25. WAS DIRECTIONAL
SURVEY MADE**Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN

Form. Density, SNP-GR, Caliper27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	268'	17 1/2"	550 sacks - surface	None
8-5/8"	24	2300'	12 1/4" and 11"	800 sacks - surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	RECEIVED DEC 19 1969

33.* PRODUCTION

35.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry						P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
DEC 23 1969

35. LIST OF ATTACHMENTS

Logs, DST reports, Directional Survey Report, Core Analysis**D. C. C.**
ARTERIA, OFFICE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. Davidson

TITLE

Senior Drilling Supervisor

DATE

12-2-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco-Canyon	7705	7724	Core No. 1	Cisco-Canyon	7440	7422
"	7724	7755	Core No. 2			
"	7684	7724	DST #1 Unsuccessful. Tools plugged.			
"	7731	7755	DST #2. No cushion. Tool open 2 hours. FF - 2929 psi. FSI 2935 psi. Recovery: 21 bbls. 44.2° gravity oil. 80 bbls. sulfur water			
Cisco-Canyon	7731	7755	DST #3 No cushion. No pressure bombs. Swabbed approx. 178 bbls of oil and gas cut drilling mud.			
Cisco-Canyon	7725	7755	DST #4 No cushion. Swabbed 1215 bbls. sulfur water and 52 bbls. gas and water cut drilling mud.			