

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st St.

Al. NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Preston Federal #22

9. API Well No.

30-015-20168

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FEL of Section 34-T20S-R24E (Unit J, NWSE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

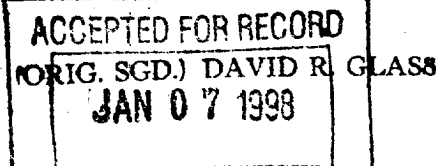
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-97 - Cleaned location. Moved in and rigged up pulling unit. Installed BOP and tested casing to 1400 psi. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 7735-7798' w/33 .42" holes as follows: 7735-7739', 7748-7752', 7765-7770', 7777-7784' & 7790-7798' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing to 7804'.

12-18-97 - Pickled tubing with 250 gallons 20% iron control HCL acid. Spotted 2 bbls 20% iron control HCL acid at 7875'. Pulled up and set packer at 7685'. Acidized perforations 7735-7798' with 2000 gallons 20% iron control HCL acid and ball sealers. Knocked balls off of perforations with packer and reset packer at 7685'. Acidized perforations 7735-7798' with 20000 gallons gelled 20% iron control HCL acid. Swabbing. Loaded tubing with produced water. Unset packer and TOOH with tubing and packer. Released well to production.



14. I hereby certify that the foregoing is true and correct

Signed *Rusty Klein*

Title Operations Technician

Date Dec. 30, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date